State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

OIL CONSERVATION DIVISION

Revised 1-1-89

WELL API NO.

1.0. 20% 1700, 11000					2040 South P	acheco)			30-013-330	11			
DISTRICT II 811 South First, Arte	sia NM 882	10	Sa	nta F	e, New M			5 05		5. Indicate T	ype of Lease	ATE 🔀	fee	
	314, 14141 002									6. State Oil &		ATE Z	122	
DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM 8	37410								V-7098				
WELL	COMPLE	TION OF	R RFCO	MPLE	TION REP	ORT	AND	LOG			-			
1. Type of Well:							234	563		7. Lease Nar	ne or Unit Agr	eement	Name	
OIL WELL	GA	S WELL 2	∆ DR	Y	OTHER	<u></u>		000	<u></u>					
b. Type of Completio	n:				્જું		1 2	Dr (03					
WELL WORK	- 1	pen	BACK		RESVR OTH	ier +	- 1 M	(Hi	12	Chief State				
2. Name of Operator							RECEN	EDCIA		8. Well No.				
Mack Energy Corp	oration				3	7	n AF	TESIA	14	1				
3. Address of Operato					12	9,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		25/	9. Pool name	or Wildcat			
P.O. Box 960, Artes	sia, NM 88	3211-0960	0		<u> </u>	20.		-all	\\	Four Mile l	Oraw; Wolfe	camp		
4. Well Location	_					2.6.3	3130		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Unit Letter		660	Feet From	n The _	Nort	h	Li	ne and	66	0 Feet	From The	W	est Line	
Section	20		T	_	100			2217			Edde		G .	
	28	5 B l 1	Township		18S	Range		23E		IMPM	Eddy		County	
10. Date Spudded 8/4/06	11. Date T		12.	Date Co	ompl. (Ready to	Prod.)	'	13. Elev		F & RKB, RT, (GR, etc.)		Casinghead 4020' GR	
15. Total Depth		/10/06 Plug Back	TD	Т	11/9/06 17. If Multiple Comp	i How		18	Intervals					
8266			247		Many Zones?			10.	Drilled By		Yes	Cabic	10013	
19. Producing Interval(s), of this con	npletion - T	op, Botton	ı, Name						ı	20. Was Direc	tional S	urvey Made	
4869-8041' Wolfcai	mp											Ye	s	
21. Type Electric and Other Logs Run									22. Was W	22. Was Well Cored				
Gamma Ray, Neutro	on, Density	, Lateralo	og, Specti	ral Gar	mma Ray						1	Vo		
23.		,	CASIN	GRE	CORD (R	enor	t all s	trings	set in	well)				
CASING SIZE	WEIG	GHT LB./F	1		H SET		OLE SI		T	EMENTING I	RECORD	AN	MOUNT PULLED	
13 3/8						43 1			17 1/2		980sx		None	
9 5/8		36					12 1/4				1180sx		None	
5 1/2		17		82	262		7 7/8			1880s:	ζ		None	
												-	7- NB - T- T-	
24.		1	LINER F	FCOL	R D				25.	TI	JBING REC	ORD		
SIZE	TOP			OTTOM SACKS CE		MENT S		CREEN			SIZE DEPTH			
										2 3/8	403	6	TACKOROS	
6. Perforation reco	rd (interva	ıl, size, a	nd numb	er)			27.	ACID,	SHOT,	FRACTUR	E, CEMEN	T, SQU	JEEZE, ETC.	
							DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED				
4869-8041', .41, 166						4869-8041'				See C-103 for detail				
							ļ	 						
28.			· · · · · · · · · · · · · · · · · · ·		PRODUC	TIO	N							
Date First Production		Proc	duction Me		lowing, gas lift,			and type	pump)		Well Stat	us (Prod	or Shut-in)	
11/25/06					Fl	owing	g					Produ	icing	
Date of Test	Hours Tes	sted	Choke	Size	Prod'n For	,	Oil - Bbl		Gas - N	1CF	Water- Bbl.		Gas - Oil Ratio	
12/14/06	_	nours			Test Period		0		96		23		0	
Flow Tubing Press.	Casing Pr	essure	Calcula Hour R		Oil - Bbl.		1	- MCF	1	ater- Bbl.	Oil Grav	ity - AP.	l - (Corr.)	
9. Disposition of Gas (S	Sold used for	fual vantac	d atc.)		0		968		23	Test W	itnessed By			
Sold	oru, useu jor	juei, vemea	i, eic.)							T CSt V	Rober	t C Ch	258	
0. List Attachments										L	Kobel	C. CII		
Deviation Survey an	d Logs													
1. I hereby certify th	at the inform	,	wn on bot	h sides	of this form i	s true	and co	mplete to	o the bes	t of my know	edge and bel	ief		
	meli	1 </td <td>. 1</td> <td>) Pri:</td> <td>nted 7</td> <td></td> <td>17 (1</td> <td> 11</td> <td></td> <td>D J</td> <td>4i (11</td> <td></td> <td>12/27/06</td>	. 1) Pri:	nted 7		17 (1	11		D J	4i (11		12/27/06	
Signature	mul	1. W	ender	Na	meJ	erry \	W. She	rrell	Titl	e <u>Produc</u>	tion Clerk	Date	12/27/06	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDI							EOGRAPI	HICAL SECTION OF STATE			
			ern New Mexico North								
T. Anhy	Anhy T. Canyon				T. Ojo A	Alamo —		T. Penn. "B"			
T. Salt _	Salt T. Strawn				T. Kirtla	and-Fruit	land	T. Penn. "C"			
B. Salt T. Atoka					T. Pictu	red Cliffs		T. Penn. "D"			
								T. Leadville			
								T. Madison			
T. Queen			T. Silurian		T. Point	Lookout	:	T. Elbert			
T. Grayburg T. Montoya					T. Mano	cos		T. McCracken			
T. San Andres T. Simpson					T. Gallı	ıp		T. Ignacio Otzte			
T. Glorie	T. Glorieta T. McKee T. McKee					eenhorn		T. Granite			
T. Paddo	ck		T. Ellenburger		T. Dako	ta		T			
T. Blineb	ory		T. Gr. Wash		T. Morr	ison		T			
			T. Delaware Sand		T. Todi	lto		T			
T. Drinka	ard		T. Bone Springs		T. Entra	ıda		T			
T. Abo_		3516	T		T. Wing	gate		T			
T. Wolfc	amp	4526	T		T. Chin	le		T			
T. Penn			T.		T. Perm			T			
T. Penn T. T. T. Cisco (Bough C) T.								T			
		, <u></u>	OIL OR		-						
No 1 fr	om.		·····to		No.3	3. from		to			
			······to					to			
110. 2, 11	0111	• • • • • • • • • • • • • • • • • • • •		RTANT							
			nflow and elevation to which								
No. 2, fromtofeet											
No. 3, fr	om	• • • • • • • • • • • • • • • • • • • •	to	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	feet				
			LITHOLOGY RECOF	RD (Atta	ach add	itional	sheet if ne	ecessary)			
Y	From To Thickness		7 41 1	_		Thickness	Lithelese				
From		in Feet	Lithology		From	То	in Feet	Lithology			
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