

Form 3160-5  
(September 2001)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

NMLC-065680

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Geronimo 23 Federal Com #2

9. API Well No.

30-015-35163

10. Field and Pool, or Exploratory Area

Tamano Bone Spring 58040

11. County or Parish, State

Eddy County, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

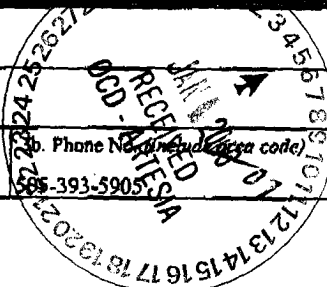
Mewbourne Oil Company 14744

3a. Address

PO Box 5270 Hobbs, NM 88240

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

660' FSL &amp; 2310' FWL Unit N Sec 23-T18S-R31E



## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change surface casing and TD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mewbourne Oil Company received an approved APD on 09/25/06 for the above captioned well. After further review, MOC would like change the depth of surface casing from 500' to 750' (50' in top of Rustler) and run 8 5/8" 32# casing. MOC would also like to change the TD from 9400' to 8800' in the Bone Spring and set 4 1/2" or 5 1/2" casing (to be determined after logs). If you have any questions, please call Mickey Young at (505) 393-5905.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kristi Green

Title Hobbs Regulatory

Signature

Date 01/04/07

Approved by (Signature)

Name  
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JAN

4 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

FREDERICK W. [Signature]  
PETROLEUM ENGINEER

### SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted for changes in the COA for the casing settings and cementing to read as follows:
2. The 8.625 inch, 32#, J-55 surface casing shall be set ABOVE THE SALT, AT LEAST 50 feet INTO THE RUSTLER @ APPROXIMATELY 819 FEET per John Smitz' pick.
3. 5.5" 17# J-55/L-80 or 4.5" 11.6# HCP-110 casing will be run to approximately 8800 feet and cement brought up to at least 200' inside the 8.625" casing.
4. The proposed depth of this well is also changed to 8800 feet.

Engineering  
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 1/4/07