Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

2 ACIDARTES

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to reenter an abandoned well. Use Form 3160-3 (APD) for such proposals

NM NM 104616
6. If Indian, Allottee or Tribe Name

abandoned well. Use Form	n 3160-3 (APD) fo	r such proposals ে	b, S.	1	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No. 36054	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator PARALLEL PETROLEUM CORPORATION 3a. Address 1004 N BIG SPRING, SUITE 400, MIDIAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SL: 300 FSL & 700 FEL, SEC 8, T19S, R21E			ea code)	8. Well Name and No. PANDORA'S BOX 1921 1 -8 FEDERAL. 9. API Well No. 30-015-35166 10. Field and Pool, or Exploratory Area CARDNER DRAW; MORROW	
BHL: 660 FSL & 660 FEL, SEC 8, T19S, R21E				11. County or Parish, State	
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF N	NOTICE REP	ORT OR OTH	
TYPE OF SUBMISSION	20,(20, 10	TYF			
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomple	- <u>-</u> -	Well Integrity X Other SPUD//RUN
Final Abandonment Notice	Change Plans Convert to Injecti	Plug and Abandon On Plug Back	Temporari Water Dis	-	SURFACE CSG
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspect.	lete horizontally, give s formed or provide the f the operation results lotices shall be filed or	subsurface locations and meas Bond No. on file with BLM/ in a multiple completion or re	sured and true ver BIA. Required secompletion in a	rtical depths of all subsequent reports new interval, a For	pertinent markers and zones. shall be filed within 30 days rm 3160-4 shall be filed once
12-04-06: 20" CONDUCTOR PIPE SET	-	-			
12-08-06: RUN 9.625 CSG, 12.25 HO	•				
LEAD 1: 200 SX C + 10# KOLSEAL	•	•		_	
LEAD 2: 180 SX H + 10% AIO + 10 LEAD 3: 400 SX 35/65/6 C + 10#L		•	•)	
TAIL: 400 SX C + 2% CACL, 14.	•	,	, 1.69 110		
TOC: 800' BY TEMP SURVEY	0 2FG, 1.34 IIE	TEN O CENTRALITATION			
1" OMT TO SURFACE, CIRCULATED 10	SX TO PIT				
WC: 39.5 HOURS; TEST CSG TO 1200		UTES.			
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14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)	tle	
KAYE MC CORMICK	SR PROD & REG TECH	[
HOUR MCCAINICK D	ate 12-20-2006	ACCEPTED FOR RECORD
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE	
Approved by	Title	Date DEC 2 9 2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	WESTEV WINGRAM
Title 19 II C C Section 1001 and Title 42 II C C Section 1212 makes it a crime for any	nercon knowingly and willfully to make	e to and de to the total of the total

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any Echantol States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.