Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIORS BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

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SUNDRY	NOTICES	AND	REPORTS	ON	WEDESC	VED
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Lease Serial No. NM 108988 56. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No			
1. Type of Well Gas Well Other				8. Well Name and No. DAINWOOD DRAW FED 4 #1 9. API Well No. 30-015-35175 10. Field and Pool, or Exploratory Area WILDCAT WOLFCAMP			
2. Name of Operator MURCHISON OIL & GAS, INC.							
3a Address 3b. Phone No. (include area code) 1100 MIRA VISTA BLVD., PLANO, TX. 75093-4698 972-931-0700							
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) SURF. LOC. 660' FSL & 860' FEL SEC. 4, T17S, R23E BHL: 760' FNL & 760' FEL SEC. 4, T17S, R23E					11. County or Parish, State EDDY CO., NM.		
TYPE OF SUBMISSION	PPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RETYPE OF ACTION				ROTHER DATA		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab	·	Water Shut-Off Well Integrity Other RUN 9-5/8" CSG.		

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drill 12-1/4" hole to 1314'. Run 32 Jts. of 9-5/8" 40 #/FT J-55 LT&C. Set 9-5/8" casing @ 1314'. Cement - Lead 1 with 154 SXS Class "C" + 8 PPS D24 + Lead 2 with 100 SXS RFC 10-2-A 5 PPS D24 + .125 PPS D150. Lead 3 with 446 SXS 35/65 POZ/C + 6% D20 + 5 PPS D24 + 2% S1 and tail with 390 SXS Class "C" + 2% S1 + .125 PPS D130.

Plug down @ 0850 Hrs. No cement to surface. 1" as follows:

Tag @ 508' pump 100 SX "C" + 40 # S1

Tag @ 362' pump 150 SX "C" + 600 # S1

Tag @ 286' pump 100 SX "C" + 175 # S1

Circulate 30 SXS to reserve pit.

WOC 8 Hrs. Nipple down BOP & set slips on 9-5/8". Install B-Section & test to 3000 PSI. NU BOP. Test BOP, blind rams, choke, all valves, Kelly valve, pipe rams, choke valves to 3000 psi. Held OK. Test Hydrill to 1500 PSI. Held OK. Pick up BHA & go in hole & drill cement & float collar. Test casing to 1000 PSI for 30 min. Held OK. Resume drilling OH w/8-1/2" bit.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) MICHAEL S. DAUGHERTY	Title VICE PRESIDEN	IT OPERATIO)NS		======		=
Signature Michael Maregherty	Date	12/20/2006 ACCEPTED FOR RECO					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE]
Approved by	Title		Date	DEC	2 9	2006	1
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				MESLE WESLE		INGRAM NGINEF	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.