Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103			
District I 1625 N. French Pr. Hobbs, NM 87240	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Revised May 08, 2003 WELL API NO.			
District II			30 - 015 - 34540			
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease			
000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE X FEE			
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & 0	Gas Lease No	D.	
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	7. Lease Name or Unit Agreement Name: 1724 STATE					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  Oil Well Gas Well X Other			8. Well Numbe	r 161		
Name of Operator			9. OGRID Number			
LCX Energy, LLC	(82			18885	-	
3. Address of Operator	\ <sup>2</sup> \ <sup>2</sup> \.	S 1919191	10. Pool name			
110 N. Marienfeld, Ste. 200, Midland, TX 79701				COLLINS RANCH-WOLFCAMP		
Unit Letter A : 76	feet from the	NORTH line and	660 feet	from the	EAST line	
Section 16	Township 17S	Range 24E	NMPM	County	, EDDY	
	1. Elevation (Show wheth	er DR, RKB, RT, GR, etc	The second secon		-	
3759' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTEN	•		SEQUENT R		)E·	
	PLUG AND ABANDON 🔲	REMEDIAL WORK	SEQUENTIN		RING CASING 🔲	
	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.	PLUG		
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND		ABANI	DONMENT	
	COMPLETION	CEMENT JOB				
OTHER:		OTHER: FRAC			X	
13. <b>Describe proposed or completed operations.</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
11/2/06 DIG UD DI SEDVICES	EDAC 1ST STACE N/ AEA	∩ CAIC 1E% UCI E226	ם באוב בוזרע נ	III 30600 C	ALC CLICK	
11/2/06 RIG UP BJ SERVICES, FRAC 1ST STAGE W/ 4500 GALS 15% HCL, 53262 GALS SLICK FW, 39600 GALS SLICK BRINE WATER, 2000# 20/40 WHITE SAND, 1107# LITE PROP 125 14/30, 63 TONS CO2. PUMP AT 82.3 BPM AT 3500 PSI, ISDP 1510 PSI. SET FLOW THROUGH PLUG AT 7800'. PERFORATE 2ND STAGE HOLES: 7720' (14H), 7540' (13H), 7360'(12H), 7050' (11H). FRAC 2ND STAGE W/ 4500 GALS 15% HCL ACID 52384 GALS SLICK FW, 39600 GALS SLICK BRINE WATER, 2000# 20/40 WHITE SAND, 9778# LITE PROP 125 20/40. 71 TONS CO2. PUMP AT 39.7 BPM AT 4850#, ISDP 2300#. RU WIRELINE, RIH W/FRAC PLUG AND GUNS FOR STAGE #3, COULDNOT PUMP PLUG PAST 5100'. RIG DOWN AND RELEASE FRAC EQUIPMENT. FLOW WELL BACK.						
11/7/06 - 11/9/06 MIRU PULLING UNIT. RIH W/ 4 3/4" BIT, DRILL OUT FP AT 7800', CIRCULATE HOLE OUT. RIH AND TAG SAND AT 8310', WASH SAND OUT TO PBTD 8517'. CIRCULATE HOLE CLEAN, POOH. RIH W/ BIT AND 5 1/2" CASING SCRAPER, POOH. NU FRAC VALVE.						
FRAC CONTINUED						
I hereby certify that the information above is	true and complete to the best	of my knowledge and belie	f.			
SIGNATURE 1/2 C	T	TTLE Regulato	ory Agent	DATE _	12/19/06	
Type or print name KANICIA CARRILLO	0		Tel	ephone No.	432-848-0214	
	RECORDS ONLY			DEC	2 7 2006	
APPROVED BY		TITLE		_DATE		