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Submit 3 Copies To Appropriate District Office	State of New Mex			Form C-103
<u>District I</u>	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION DIVICION		30-015-34794	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lea	ise No.
87505		-12375		· d · l · W ·
	ICES AND REPORTS ON WELDS	C BACK TO A	7. Lease Name or Unit	t Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	OSALS TO DRILL OR TO DEEPEN OR PLUC CATION FOR PERMIT" (FORM C-101) FOR Gas Well \(\text{\text{\text{O}}}\) Other	SUCH SI	Delilah St	ate Com
1. Type of Well: Oil Well	Gas Well 🛛 Other	SEIVE ARTI	8. Well Number	ı
2. Name of Operator		RECE OCD - A	9. OGRID Number	
	D ENERGY, LP	<u> </u>	233545	
3. Address of Operator			10. Pool name or Wild	
415 W. Wall, Suite 500	Midland, Texas 79701		Wildcat; Wolfcamp	(Gas) 96086
4. Well Location	feet from the South line and 660	feet from the Me	set line	
Section 36		Range 21E	NMPM	County Eddy
Section 36	11. Elevation (Show whether DR,			County Lady
	4161'			
Pit or Below-grade Tank Application 🔲				
	ater Distance from nearest fresh w			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construc	ction Material	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING OTHER: 13. Describe proposed or compostarting any proposed wor recompletion. Commenced completion casing to 8500 psi, Office of the proposed of the proposed work or recompletion.	<u></u>	CASING/CEMENT OTHER Completertinent details, and e Completions: Att	LLING OPNS. P All JOB STORM P All give pertinent dates, incach wellbore diagram of P & TIH w/ bit to 826 or frac pressures. O	cluding estimated date f proposed completion 2' PBD. Tested n 11/11/06, RU
lateral between 4610' – Services fraced Wolfcar sand in 10 stages with press = 5400 PSI, Ave recovered 1227 BLW in recovered approx 1962 equipment. On 12/8/06,	· 8134' MD and broke down each mp lateral with 13,062 bbls of 20 each stage isolated by sequential rage Treating Rate = 30.4 BPM approx 24 hrs and well died. REBLW w/ no shows of oil or gas. MIRU PU. SITP & SICP = 25 ps ump & rods and began pumping v	n interval w/ 800 # Lightening gel al opening and cl . Opened all sla D PU & RU swab RD swab unit or si. LD completion	gals of 15% HCL. (carrying 592,664 lbs osing of the 10 sliding eeves to production, unit on 11/21/06, swall 11/29/06, SWI & wall tbg & ran 2 7/8" production	On 11/16/06, BJ of 20/40 Ottawa g sleeves. Max flowed well and rabbed 7 days & hit on artificial lift uction tbg w/ SN
hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the best closed according to NMOCD guidelines	, a general permit 🔲 o	or an (attached) alternative (ify that any pit or below- OCD-approved plan □.
SIGNATURE LAW C	TITLE A	gent for BOLD EN	ERGY, LP DATE	12/21/06
ype or print name D. C. Doc	E-mail address: ddodg	d@sierra-engineer	ring.net Telephone N	lo. <u>432 / 683-8000</u>
	ECORDS ONLY			DEC 2 7 2006
APPROVED BY: Conditions of Approval (if any):	TITLE		DA	TE