

(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Alameda, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT

Lease Serial No.
NM0556290

1a. Type Of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type Of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,
Other:

2. Name Of Operator

Ray Westall Operating

3. Address

P.O. Box 4 - Loco Hills, New Mexico 88255

4. Location Of Well (Report location clearly and in accordance with Federal requirements)*

At Surface: 990' FNL & 990' FEL - UNIT LETTER - A, SECTION - 10, TOWNSHIP - 20S, RANGE - 29E

At Top Prod. Interval Reported Below:

At Total Depth:

14. Date Spudded

07/20/85

15. Date T.D. Reached

16. Date Completed

☐ D&A ☒ Ready to Produce
05/14/03

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

CANTER FEDERAL # 002

9. API Well Number

30-15-10267

10. Field and Pool, or Exploratory
Burton - BONE SPRINGS

11. Sec., T., R., M., on Block and Survey
Or Area S-10, T-20S, R-29E

12. County/Parrish

EDDY

13. State

NM

17. Elevations:

(DF, RKB, RT, GL)*

3315 - GL

18. Total Depth: MD
TVD

19. Plug Back T.D.: MD 10465'
TVD

20. Depth Bridge Plug Set: MD 10490'
T + 35' cement

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was Well Cored? ☐ No ☐ Yes (submit analysis)
Was DST Run? ☐ No ☐ Yes (Submit Report)
Directional Survey? ☐ No ☐ Yes (Submit Copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Volume (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 8026' - 8036'			8026' - 8036'	.38	20	
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
8026' - 8036'	ACIDIZE WITH 2000 GALS 15% SRA
8026' - 8036'	FRAC WITH 43,000 GALS MEDALLION 3000 WITH 67,500 # ECONOPROP 20/40, 17,000 # SUPER DC

27. Acid, Fracture, Treatment, Cement Squeeze, Ect.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/14/03	06/06/03	24	>	17	0	25	43.0		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			>					Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			>						

ACCEPTED FOR RECORD
Producing

JUL 9 2003

LES BABYAK
PETROLEUM ENGINEER