

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-10105 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Stephens & Johnson Operating Co. | | 6. State Oil & Gas Lease No. OG-784 |
| 3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249 | | 7. Lease Name or Unit Agreement Name: East Millman Pool Unit Tract 4 8910169240 |
| 4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>13</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>Eddy</u> | | 8. Well Number 6 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3368' DF | | 9. OGRID Number 019958 |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | 10. Pool name or Wildcat Millman Yates-SR-QN-GB-SA, East |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Temporarily Abandoned ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Temporary Abandoned Status approved
and 1-10-12

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 12-27-06
E-mail address: mkincaid@sloc.net
Type or print name William M. Kincaid Telephone No. (940) 723-2166

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____
Conditions of Approval, if any:

Stephens & Johnson Operating Co.
East Millman Unit No. 4-6 (30-015-10105)
Eddy County, New Mexico

We request that this well be classified as Temporarily Abandoned. The East Millman Pool Unit is an active waterflood project with an active infill drilling program currently under way. The infill drilling project will continue for another 1 to 2 years and this well will be converted to a water injection well following the infill drilling program. Please see below for well data showing that a CIBP was set @ 2045' which is above all perforations in this well. A casing integrity test was conducted December 7, 2006. See attached chart.

Well Data:

Surface Casing: 8 5/8", 24 lb/ft, set @ 418' w/350 sx cmt
Production Casing: 4 1/2", 9.5 lb/ft, set @ 2300' w/250 sx cmt
TOC @ 1040' (Temperature Survey)
Perforations: 2095' (one hole), 2115'-2117', 2127'-2129', 2200'-2202', 2207'-2209', 2216'-2218'

Note: Well TA'd July 7, 2000; CIBP set @ 2045', casing filled with corrosion inhibited fluid.

Casing Integrity Test Procedure

12-7-2006 Pressured casing to 510 psig. 30 minutes later
pressure was at 500 psig. Passed MIT.