District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico

Form C-101
May 27, 2004

Jubmit to appropriate District Office Oil Conservation Division Es

1220 South St. Francis Dr.

1220 S. St. Fr	ancis Dr., S	Santa Fe, NM	87505			Santa Fe, N	IM 875	(25 SS)	707	161.81		Per	mit renewal request
APPL	ICATI	ON FOR	R PERMIT	TO D							CK. OI	R AD	D A ZONE
APPLICATION FOR PERMIT TO DRILL, RE-EN Operator Name and Address:								² OGRID Number: 217955					
	79702	30-015- 3 APT Number											
' Prope	roperty Name							l No.					
3625/ Buckshot St													
Undes. Salt					¹⁰ Propo	osed Pool 2							
Salt Draw' Merrew, Wesser 7 Surface Location													
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the	1 1		F			st line	County
I	31	248	28E			1980'	So	uth	1250'		Eas	t	Eddy
⁸ Proposed Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Township	Range	Lot I	(dn	Feet from the	ne North/South line		F	Feet from the Ea		East/West line County	
				Ad	dition	al Well Inf	ormati	on	4				
	Type Code Well		12 Well Type Cod G	le		13 Cable/Rotary R				15 Ground Level Elevation 3033'			
	lultiple	·····		17 Proposed Depth			ation		19 Contractor		_	²⁰ Spud Date	
Depth to Grou	NO 3	00-350'	13,000'	Dietano	e from ne	Morrow arest fresh water	well- over	1/4	as a	as availabe		1-20-07 earest surface water: none	
				mile							ii iicaicsi si	ii iace w	act. Holic
	-		s thick Clay] Pit Vol	lume:_480	00bbls		rilling Me			wa'i 1	Па	
Closed-Loop System Proposed Casing and Cement Program Second Proposed Casing and Cement Program													
II-l- C	·	Consi							<u> </u>	Carlar acco		Γ	E-vi
	Hole Size Casing Size			Casing weight/foot 54.5#		root	Setting Depth 520'		+	Sacks of Cement 700 sx Cl C		Estimated TOC Surface	
	17.5" 13.3/8" 12.25 9.625"		36#			2100'		+	700 sx			Surface	
	8.5 7"		26#			9400'			1400 sx			Surface	
6.2	5	4.5" (liner)		1	11.6#		500-13000'		_	250 sx		ļ	9000,
22 Describe th	he proposed	I nrogram If	this application	is to DEFI	PFN or P	LUG BACK oi	ve the dat	a on the r	presen	t productive zo	one and no	nnosed i	new productive zone
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.													
OGX plans to drill and run & cement casing as above.													
We will perforate the Morrow formation @ approx. 12,000' under a packer w/through tubing guns. The well will be flow tested down the sales line & evaluated for further stimulation.													
Form C-144 for this well attached.													
OGX BOP diagram attached.													
Submitted request for exception to H2S requirements, no H2S anticipated or reported in this area.													
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines X, a general perput							OIL CONSERVATION DIVISION						
							Approved by:						
(attached) alternative OCD-approved plan .							BRYAN G. ARRANT						
Printed name: Ann E. Ritchie							Title: DISTRICT II GEOLOGIST JAN 0 9 2008						
Title: Regulatory Agent							Approval Date: Expiration Date:						
E-mail Addre	ss: ann.rito	chie@wtor.ne	t					OAN	· U	9 2007			
Date: 1-4-07 Phone: 432 684-6381				Cond	Conditions of Approval Attached								

DISTRICT I 1625 M. French Dr., Hobbs, NM 86240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 8621

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

DISTRICT IV 1830 S. St. Francis Dr., Senta Pc, NM 67505 State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, New Mexico 65505

Form C-102 Revised October 12, 2005

Submit to appropriate District Office

State Lease - 4 Copies
Foe Lease - 3 Copies

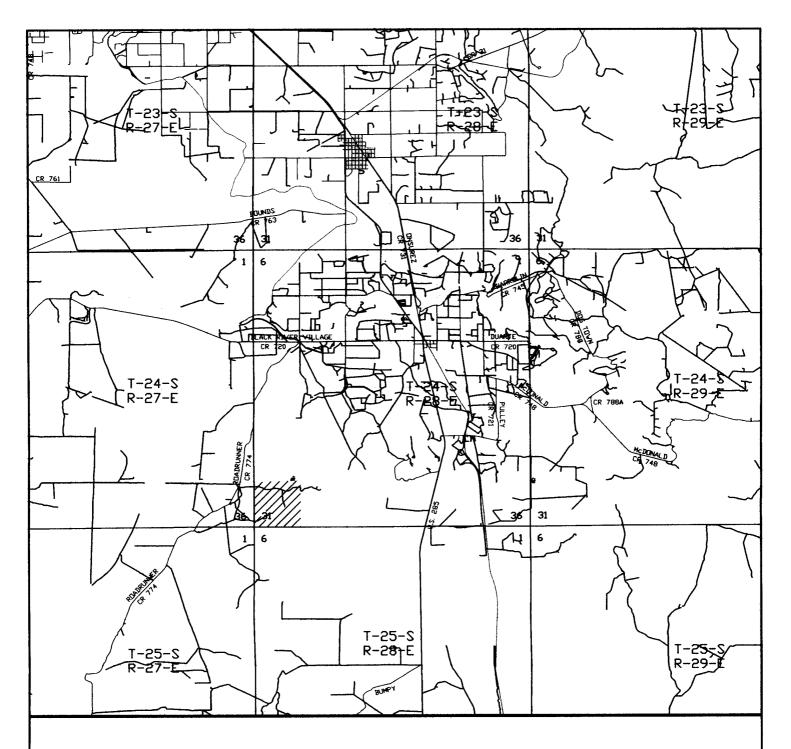
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-0/5				k21+	Salt Draw: Morrow (Gas) West						
Property Code			819	Well Number							
			1								
OGRID No.			Operator Name								
217995			OGX RESOURCES, L.L.C.								
				Surface Loca	ation						
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
31	24 S	28 E		1980	SOUTH	1250	EAST	EDDY			
		Bottom	Hole Loc	ation If Diffe	erent From Sur	face					
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Joint or	Infill Co	nsolidation (Code Ore	der No.	<u> </u>			1			
	Section 31	Section Township 31 24 S Section Township	Section Township Range 31 24 S 28 E Bottom Section Township Range	Section Township Range Lot Idn 31 24 S 28 E Bottom Hole Loc Section Township Range Lot Idn	BUCKSHOT STAT Operator Nam OGX RESOURCES Surface Loc Section Township Range Lot Idn Feet from the 1980 Bottom Hole Location If Diffe	BUCKSHOT STATE COM Operator Name OGX RESOURCES, L.L.C. Surface Location Section Township Range Lot Idn Feet from the North/South line 31 24 S 28 E 1980 SOUTH Bottom Hole Location If Different From Sur Section Township Range Lot Idn Feet from the North/South line	BUCKSHOT STATE COM Operator Name OGX RESOURCES, L.L.C. Surface Location Section Township Range Lot Idn Feet from the North/South line Feet from the 31 24 S 28 E 1980 SOUTH 1250 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the	BUCKSHOT STATE COM Operator Name OGX RESOURCES, L.L.C. Surface Location Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 1980 SOUTH 1250 EAST Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Bottom Hole Location If Different From Surface			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

UR A NUN-SIANI	JARU UNII HAS DE	EN APPROVED BY TE	JE DIVISION
			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and bolist, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofure entered by the divisions Ann E. Ritchie, Agent Printed Name SURVEYOR CERTIFICATION
		Lat - N32*10'19.1" Long - W104*07'20.2 (NAD-83)	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. DECEMBER 118.0 196 Date Surveyor Signature & Surveyor Frofessional Surveyor Certificate No. 300 1 100 5 7977
			Basin surveyS



BUCKSHOT STATE COM #1 1980' FSL & 1250' FEL Section 31, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax

basinsurveys.com

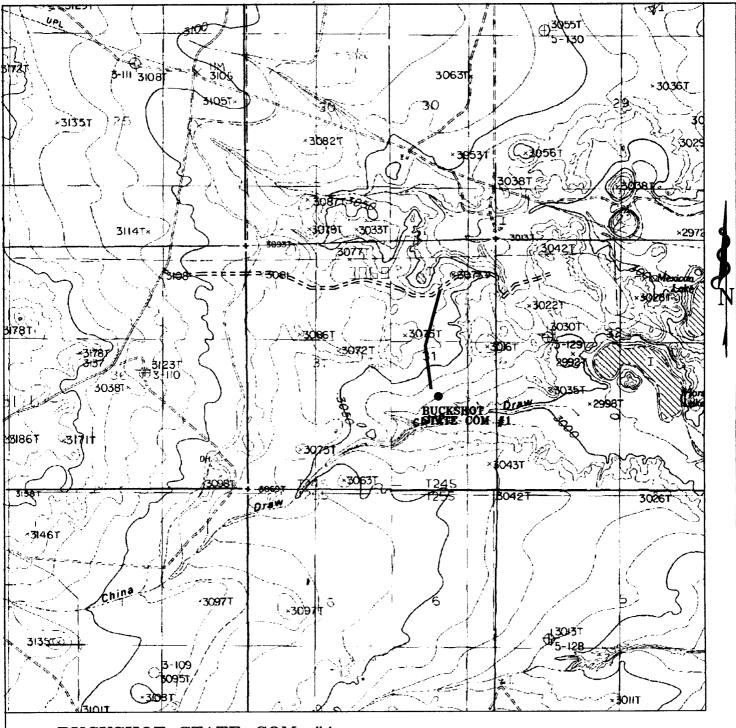
W.O. Number: 17481T

Survey Date: 12–18–2006

Scale: 1" = 2 MILES

Date: 12–20–2006

OGX RESOURCES L.L.C.



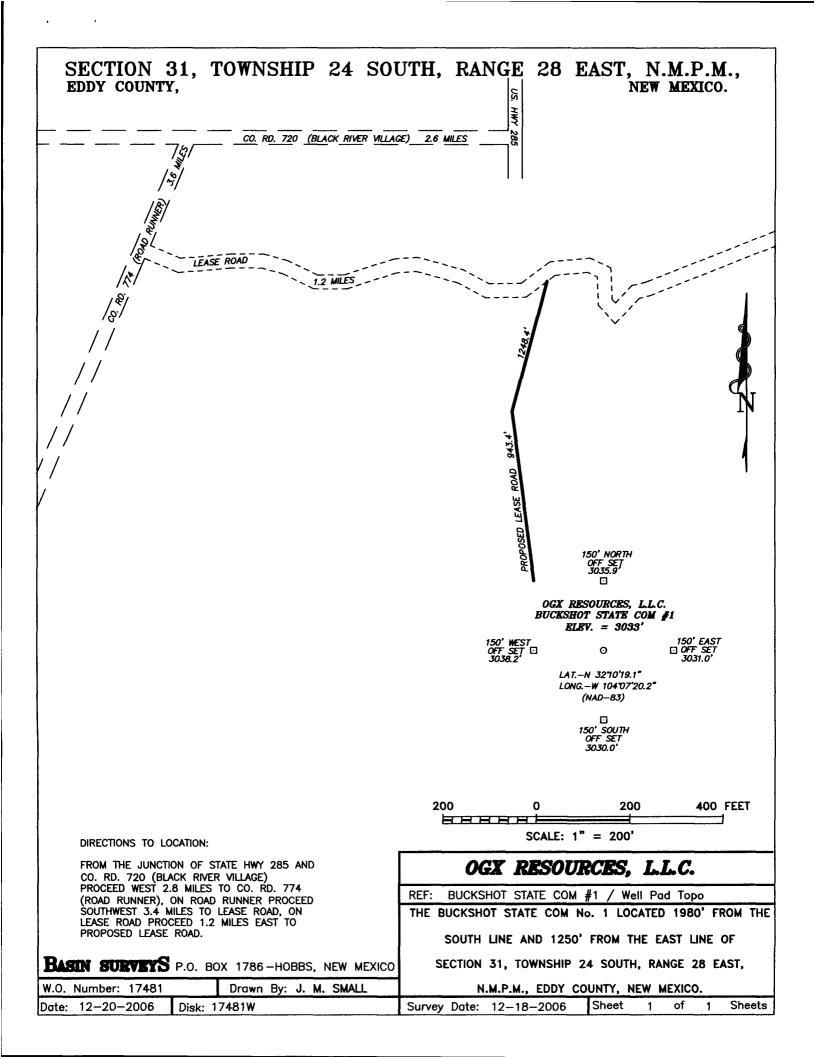
BUCKSHOT STATE COM #1 1980' FSL & 1250' FEL Section 31, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number:	17481T					
Survey Date:	12-18-2006					
Scale: 1" = 2000'						
Date: 12-20-	-2006					

OGX RESOURCES L.L.C.



OGX Resources, LLC Buckshot State Com, Well #1 Sec 31, T24S, R28E; 1980 FSL & 1250' FEL Eddy County, New Mexico

Estimated tops:

Wolfcamp 9400' Strawn 11,600' Atoka 11,800' Morrow 12,300'

Primary Objective: Morrow

Casing:

Surface: 13 3/8", 54.5/48# H-40 ST & C new casing to 520' – witness 400 sx 35:65 Pox/C w/6% betonite w/2% CaCl2, .25#/sx celloseal;300 sx Cl w/2% CaCl2

Intermediate: 9 5/8", 35# K55 ST & C new casing from 0-2100' 700 sx 35:65 Poz/C w/6% bentonite & 2% CaCl w .25# celloseal

Production: 7" 26#, P-110, LT & C new casing from 0-9400'

DV tool @ approx 500', lst stage w/400 sx IFH followed w/300 sx;tail w/700 sx IFH.

Liner: 4.5", 11.6# P-110, LT & C casing from approx 9500-13000' 250 sx Super H cement w/.5% LFLC + 4% CFR-3 + 5#/sx + 1#/sx salt+.2# HR-7

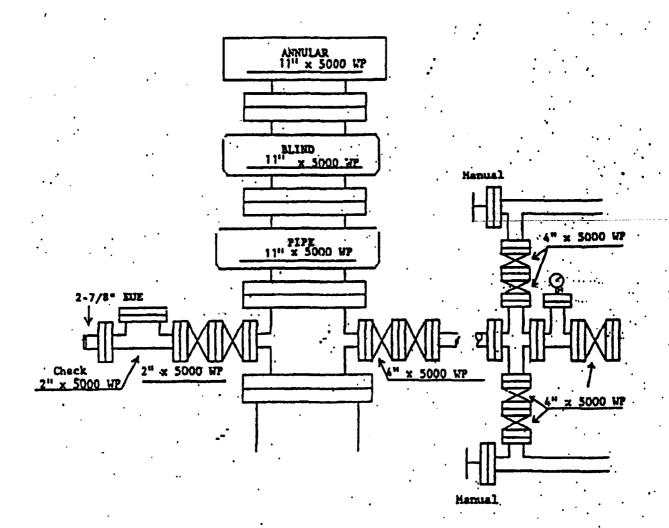
Mud:

0-650' – fresh water/native mud. Lime for pH control 9-10. Paper for seepage. Wt. 8.7-9.2 ppg, vis 32-34 sec.

650-2100' - Fresh/brine water. Lime for pH control. 10-10.5, paper for seepage. Wt. 8.3-9.0/10.0-10.1 ppg. Vis 28-29 sec.

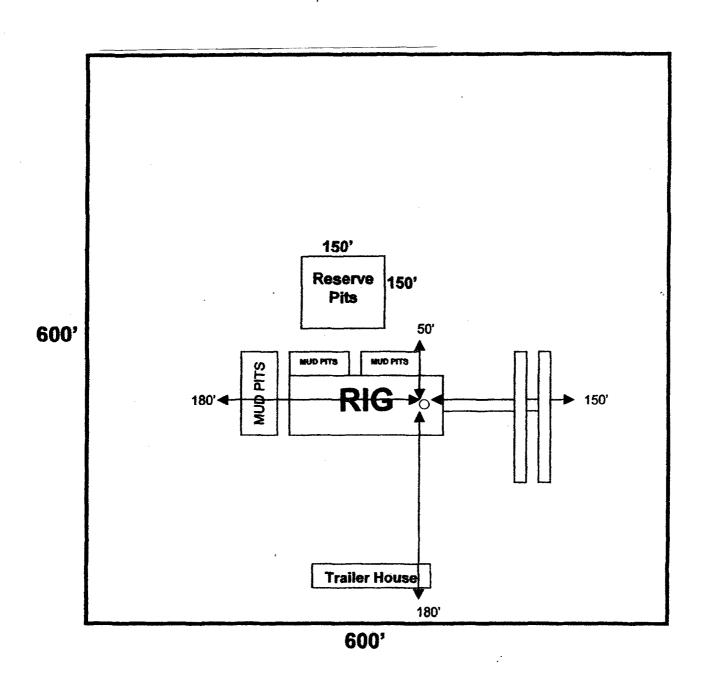
2100-10000' - Cut brine, lime for pH control 10-10.5. Wt 8.3-10.0 ppg Vis 28-29 10000-13000' - Mud up w/andue Vis/Flotrol system. Wt. 9.6-10 ppg, vis 32-36

No DST's are anticipated. Mud logging from 650-TD. Electric logs – CNL/LDT/CAL/GR/DLL/CAL/GR. No coring. No abnormal temperature or H2S. Highest anticipated pressure gradient .55 psi/ft. Adequate flare lines to be installed. Drilling and completion duration 60 days.



DRILLING RIG LAYOUT OGX Resources, LLC.





January 4, 2007

Oil Conservation Division Attn: Bryan Arrant 1301 Grand Ave. Artesia, NM 88210

RE: OGX Resources, LLC, Buckshot State Com, Well #1, (I), Sec 31, T24S, R28E, Eddy County, New Mexico

We do not anticipate encountering any H2S during the drilling or completion of the well as referenced above, as per offset drilling and the Morrow formation.

We are respectfully requesting an exemption from the H2S requirements as per NMOCD Rule 118. The anticipated total depth is 13,000' for this Malaga-Morrow (Gas) well.

Yours truly,

Ann E. Ritchie, Regulatory Agent

OGX Resources, LLC

c/o P.O. Box 953 Midland, TX 79702

432 684-6381; 682-1458-fax

ann.ritchie@wtor.net

cc: OGX Resources/Midland