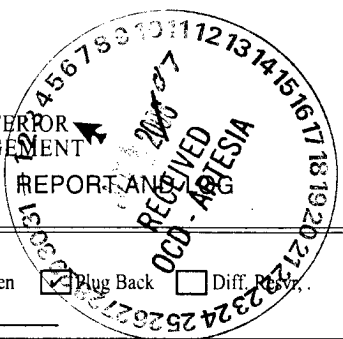


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007



1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Prod.
 Other _____

2. Name of Operator **Marbob Energy Corporation**

3. Address **PO Box 227
Artesia, NM 88211-0227** 3a. Phone No. (include area code) **505-748-3303**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **660 FNL 710 FEL, Unit A**
 At top prod. interval reported below **Same**
 At total depth **Same**

5. Lease Serial No. **NMNM67979**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **Irish Whiskey Federal #1**

9. AFI Well No. **30-015-33818**

10. Field and Pool, or Exploratory **Dublin Ranch; Atoka (Gas)**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 26-T22S-R28E**

12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded **05/18/2005** 15. Date T.D. Reached **06/22/2005** 16. Date Completed **12/12/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **3147' GL**

18. Total Depth: MD **13010'** TVD **13010'** 19. Plug Back T.D.: MD **12248'** TVD **12248'** 20. Depth Bridge Plug Set: MD **12248'** TVD **12248'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **None**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5#	0	401'		575 sx		0	None
12 1/4"	9 5/8"	36#	0	2648'		575 sx		0	None
8 3/4"	7"	23#	0	9915'		1600 sx		0	None
6 1/8"	4 1/2"	11.6#	0	13009'		300 sx		0	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	11553'	11542'						

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Atoka	11642'	11651'	11642' - 11651'		30	Open
B)			12292' - 12297'		12	Closed-CIBP @ 12248'
C)			12352' - 12366'		48	Closed-CIBP @ 12335'
D)			12424' - 12426'		18	Closed-CIBP @ 12405'

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
12424' - 12426'	Acadz w/ 250 gal Clay Safe H acid.
12352' - 12366'	Acadz w/ 500 gal Clay Safe H acid.
12292' - 12297'	Acadz w/ 1000 gal NE Fe 15% HCl acid.
11642' - 11651'	Acadz w/ 500 gal Clay Safe H acid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/20/2006	12/21/2006	24	→	0	7	17			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

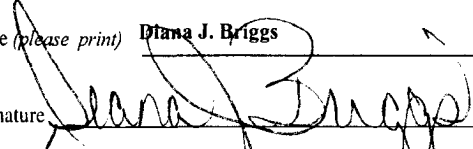
32. Additional remarks (include plugging procedure):

#26 - Perforation Record (con't)
12654' - 12660' (28 holes) Closed-CIBP @ 12461'
12745' - 12819' (26 holes) Closed-CIBP @ 12700'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diana J. Briggs Title Production Analyst
 Signature  Date 01/02/2007

Title 18 U.S.C Section 1001 and Title 18 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.