Submit 3 Copies To Appropriate District	State of New Me			Form C-103
Office District I	Energy, Minerals and Natur	ral Resources	WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240				1.61
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		30-015-35 5. Indicate Type of Let	
District III	1220 South St. Francis Dr.		STATE	FEE 🗴
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	/505		
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Le	ease No.
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FOFMC-10	OR PLUG BACK TO A	7. Lease Name or Un Meramec C 4 Fee 8. Well Number	it Agreement Name:
1. Type of Well: Oil Well X Gas Well	Other /	11 m 07 5		
2. Name of Operator	- Rra	7/100	9. OGRID Number	
EOG Resources Inc.	OCD-A	EIVED	7377	
3. Address of Operator	7	TI ESIA	10. Pool name or Wil	ldcat
P.O. Box 2267 Midland, Tex	as 79702		Cottonwood Creek;	
4. Well Location				
Unit Letter P :	760 feet from the Sou		200 feet from the	he East line
Offit Better	leet from the	inie and	leet Holli ti	memme
Section 4	Township 16S	Range 25E	NMPM (County Eddy
	11. Elevation (Show whether		c.)	
		67 GR	en in de la companya de la companya Ngjara de la companya	
Pit or Below-grade Tank Application				
Pit type Depth to Groundwater _	Distance from nearest fresh	water well Dis	tance from nearest surface	water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	n Material	
12. Check A NOTICE OF INTE PERFORM REMEDIAL WORK TEMPORARILY ABANDON		•	SEQUENT REPO	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	x	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1/07/07 Spud 1/08/07 Ran 22 jts 8 5/8", 32#, J-55 casing set @ 974'. Cemented w/ 200 sx Class C, 9.5 ppg, 7.65 yield; 100 sx RFC, 14.6 ppg, 1.55 yield; 345 sx 35:65 POZ C, 12.75 ppg, 1.91 yield; 400 sx Class C, 14.8 ppg, 1.34 yield. Did not circulate to surface. Ran temperature survey, TOC @ 95'. RIH and tagged TOC w/ 1" pipe @ 95'. Pumped 200 sx Class C. Circulated 50 sx to surface. WOC 23 hrs.				
1/09/07 Tested casing to				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be onstructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan				
SIGNATURE Alfan Wa	TITI		y Analyst DA	ATE1/10/07
Type or print name Stan Wagner		nail address:	Telephor	ne No. 432 686 3689
For State Use Only	1. Dem			,
APPROVED Carried II	C.S. TIT	T E	DAT	TE 1/4/16
Conditions of Approval, if any:	Lem Esperient	1-11-1	DA	L NIV