<u>District</u> I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources
Oil Conservation Prvision

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Aztec, NN	М 87410	12	11 Conservai 20 South	uonygivi t. Essenci	ision ∖ sær	2324			••	5 Copie	
District IV 1220 S. St. Franc			Santa Fe, N	1M 8730	δī	12				AMENDED REPOR		
10		REQUEST FO	R ALL				IZATI			ANSPO	ORT	
Operator name and Address BEPCO, L.P.					OGRID Numb							
P.O. BOX 2760 MIDLAND, TX 79702-2760					3 Reason for Filing Code NW12/2/06					le/ Effect	ive Date	
<sup>4</sup> API Number 5 Pool Name <b>POKER LA</b>			KE (DELAWARE), SW						<sup>6</sup> Pool Code <b>96047</b>			
7 Property Code 8 Property Name POKER LAKE UNIT									9 Well Number 102			
	face Locat		TRE CITI		, <u>.</u>				102			
	25 24S		Lot.Idn Feet from th		North/South Line NORTH		Feet from the 2310		East/West line WEST		County <b>EDDY</b>	
UL or lot no. Section To		Location wnship Range	Lot Idn Feet from t		ne North/South line		Feet from the		East/West line		County	
12 Lse Code	13 Producing N	Method 14 Gas Co	onnection	15 C-129 Per	mit Nivesha	. 16	2 120 FA	Santing D		17.0.1	29 Expiration Date	
<u>F</u>	P Code 12/02		/2006		ermit Number		C-129 Effective Date		C-1	29 Expiration Date		
III. Oil and Gas Transporters  Transporter OGRID  19 Transporter and Add			Name		<sup>20</sup> POD <sup>21</sup> C		/G	POD ULSTR Location and Description				
167356						О		UNIT LETTER A SEC. 25, T24S, R30E POKER LAKE UNIT #78 BATTERY				
02809 SOUT		UTHERN UNION GAS RVICES, LTD			G			UNIT LETTER G SEC. 25, T24S, R30E				
	201 N FT. V	SERVICES, LTD 201 MAIN ST, SUITE 3000 FT. WORTH, TX 76102-3131						POKER LAKÉ UNIT #89 BATTER			#89 BATTERY	
<del> </del>						-						
IV. Produ <sup>23</sup> POD	iced Water	<sup>24</sup> POD ULSTR	Location a	and Description	l							
V. Well (	Completion											
<sup>25</sup> Spud Dat <b>10/14/2006</b>	e 12/02		8203'	<sup>27</sup> TD	<sup>28</sup> PBTD <b>8134'</b>		<sup>29</sup> Perforation 6150' - 8004'				<sup>30</sup> DHC, MC	
			g & Tubing Size		33 Depth Se					34 Sacks Cement		
12-1/4" 8-5/8"					973'				520'			
7-7/8''		5-1/2"			8202'				865'			
VI. Well	Tost Data									····		
<sup>35</sup> Date New ( 12/02/2006	Oil <sup>36</sup> Ga	36 Gas Delivery Date 12/02/2006		<sup>37</sup> Test Date <b>01/01/2007</b>		<sup>38</sup> Test Length <b>24</b>		<sup>39</sup> Tbg. Pressure <b>300</b>			<sup>40</sup> Csg. Pressure	
41 Choke Siz W/O	80	<sup>42</sup> Oil		<sup>43</sup> Water <b>205</b>		<sup>44</sup> Gas <b>80</b>		<sup>45</sup> AOF		P	46 Test Method UMPING	
been complied	with and that	les of the Oil Cons the irformation gi nowledge and beli	ven above	51			OIL CO	NSERV	ATION	DIVISI	NC	
Signature:		Approved by:										
Printed name: CINDI GOODMAN					Title: BRYAN G. ARRANT DISTRICT II GEOLOGIST							
Title: PRODUCTION CLERK					Approval Date: <b>JAN 1 6 2007</b>							
E-mail Address	:	passpet.com						<del></del>			1 1 1 AAAA	
Date: 01/03/2007 Phone: (432)683-2277												