District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tan Type of action: Registration of a pit of	nk covered by a "general plan"? Yes 1 I or below-grade tank 1 Closure of a pit or below-g	No X rade tank \(\omega \) 0 1 12 13 14 15 16 2
Operator: Parallel Petroleum Corporation Telephone: Address: 1004 N. Big Spring Street, Suite 400, Midland, Texas 797	432-684-3905 e-mail address:	gmiller@her-enviro.com
Facility or well name: Strong Box 1921-11 Federal #1 API #: 30	0-015-35143 U/L or Qtr/Qtr Unit C S	ec 11 T this R RECEIVED AND 22.45" W NADOCO 7 X 1983
County: Eddy Latitude 32	° 40° 41.16" N Longitude 104° 45° 2	22.45" W $\langle \text{NAD} \rangle \rangle \rangle \rangle \rangle \langle \text{NAD} \rangle \langle \text{NAD} \rangle \rangle \langle \text{NAD} \rangle \langle \text{NAD} \rangle \langle \text{NAD} \rangle \rangle \langle \text{NAD} \rangle \langle $
Surface Owner: Federal State Private Indian		45.
<u>Pit</u>	Below-grade tank	SC 0.2 1.2 0.7 2.90
Type: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:	
Workover ☐ Emergency ☐	Construction material:	
Lined ☑ Unlined □	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic⊠Thickness 12 mil Clay □		
Pit Volume 25,000 bbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 0
high water elevation of ground water.) 750'	100 feet or more	(0 points)
Wallhard anatosism area. (Lorg then 200 feet from a minute democrie	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0
water source, or less man 1000 feet from an other water sources.)		(00)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points) 10
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	10
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Inc	dicate disposal location: (check the onsite box if
your are burying in place) onsite 🗌 offsite 🔲 If offsite, name of facility (3) Attach a general description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 📗 If yes, show depth below ground surfaceft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavat		·
The drilling pit for this site will be closed by removal of all fluids and		OCD approved site for disposal.
Pit is located 600' NW and 15' above the dry creek located SE of the location.		
	1.000	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan .		
Detail 15 07		
Date: 1-15-07		
Printed Name/Title Gary Miller, Agent Phone 432/682/4559 Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of habitity should the contents of the pit or tank contaminate ground water or		
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
regulations.	and operation of no people of the compilation of	•
regulations.		
Approval: Printed Name/Title Visited III September 1998		Date: 1/ar/01

Pit Closure Plan – Drilling Pit

Operator: Parallel Petroleum Corporation

Well Name: Strong Box 1921-11 Federal #1, API # 30-015-35143

Location: Unit F Section 11, Township 19 S, Range 21 E, Eddy County, NM

1. Any remaining liquids will be removed from the pit.

2. Remaining solid wastes (i.e. buckets, cans, miscellaneous trash, debris, contaminated solids, etc.) will be removed from the pit, except for dried mud and cuttings, cement, and frac materials in drilling and reserve pits which have been approved by the OCD for encapsulation.

3. This well did not penetrate a salt section and was drilled with less than 9.5 lb/gal brine. Therefore, the drilling pit will be closed by encapsulation:

It is proposed to bury the drill cutting in place and not remove or trench the cutting if it can be done so that a minimum of 3' of fill can be placed over the material. A 20 mil liner will be placed over the drill cutting before the area is backfilled.

If this method can not be used, trench burial will be utilized for burial and capping of the drilling mud and cuttings. Up to two trenches (approximately 5 feet wide x 10 feet deep x 125 feet length) will be dug next to the pit and the cuttings buried and capped. The trenching and capping will be accomplished by lining the trench with an impervious, reinforced, synthetic or fabricated liner at least 12 mils in thickness; mixing earthen materials with the pit contents, as necessary to stiffen the pit contents sufficiently to provide stability and support for the trench cap; emplacing the stiffened mud and cuttings into the lined trench; capping the trench with a 20 mil minimum thickness impervious, fiber reinforced, synthetic or fabricated liner (the synthetic liner will overlap the trench area by at least 3 feet in all directions); and covering the trench with a minimum of 3 feet of clean soil that is capable of supporting native plant growth.

4. Since this is a federal well, the Bureau of Land Management (BLM) will be contacted for site reclamation requirements.