District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410					1220 South St. Francis Dr.							5 Copies	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe. NM 87505						П	AMENDED REPORT	
	τ.	REO	UEST FO	OR ALI	OWARI F	ANDAU	ТНО	RIZAT	'NOI	то т	RANS	PORT	
¹ Operator n		d Address		/	(S)	25	\	² OGR					
SDX Resources, Inc. PO Box 5061				79.	TE OCHECA CON TO STATE OF THE S			020451					
Midland, TX				55	OCARCO	າ627	³ Reason for Filing Code/ Effective Date NW						
⁴ API Numb		5 P	ool Name	- Fernan	Ap	6 Pool Code							
30 – 015-35132 Red Lake, QN-GB-S					<u></u>	9/	51300						
7 Property Code Property Name 35988 Pure Federal					60	14 (EO)	/	⁹ Well Number					
7 Property Code 35988 Pure Federal Pure Federal II. 10 Surface Location						2\/				1			
Ul or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	e North/Sou	th Lin	Feet fro	m the	East/\	West line	County	
Н			28E	1304124	2310'			330		East		Eddy	
11 Bo	ttom H	ole Locat	ion										
UL or lot no.		Townshi		Lot Idn	Feet from the	e North/Sou	th line	Feet fro	m the	East/	West line	County	
				Ì									
12 Lse Code	13 Produ	ncing Method		onnection ate	¹⁵ C-129 Per	mit Number	16 (-129 Eff	ective l	Date	17 C-1	129 Expiration Date	
F		Code Pmp											
III. Oil a	nd Gas	Transpo	rters										
18 Transporter 19 Transporter Name					20	POD	²¹ O/G			²² POD ULSTR Location			
<u>OGRID</u>			and Addre	SS							and Description		
034019		•	onocoPhill	ips				o		Sec 21, T17S, R28E			
221115		···	Frontier				C			C.	- 21 T1	7C D20F	
221115			romier			<u> </u>		G		Sec 21, T17S, R28E			
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IV. Prod	breed V	Veter								****			
²³ POD	uccu v	24 P	OD ULSTR	Location	and Descript	ion	****			***			
		1						S R2RE					
V. Well Completion Data							21, T17	3, ICEOE					
						Sec 2							
²⁵ Spud Da		26 Reac	y Date		²⁷ TD	Sec 2	ΓD	²⁹ P	erforat			³⁰ DHC, MC	
²⁵ Spud Da 11-8-06	ite		ly Date 5-06		3540	Sec 2 28 PB7 3504	TD I	²⁹ P	erforat 24 - 20				
²⁵ Spud Da 11-8-06		26 Reac	ly Date 5-06		3540	Sec 2 28 PB7 3504	ΓD	²⁹ P			34 Sac	30 DHC, MC	
²⁵ Spud Da 11-8-06	ite	26 Reac	ly Date 5-06		3540 ng Size	Sec 2 28 PB7 3504	TD I	²⁹ P					
²⁵ Spud Da 11-8-06 ³¹ Ho	ole Size	26 Reac	y Date 5-06 ³² Casin 8-	g & Tubii	3540 ng Size	Sec 2 28 PB7 3504	Depth So	²⁹ P			375	ks Cement	
²⁵ Spud Da 11-8-06 ³¹ Ho	ole Size	26 Reac	y Date 5-06 ³² Casin 8-	g & Tubir	3540 ng Size	Sec 2 28 PB7 3504	TD Depth S	²⁹ P			375 425	ks Cement 5 sx Cl C	
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