

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

OCD-ARTESIA

RECEIVED
OCD-ARTESIA

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **SDX Resources, Inc.**

3. Address **PO Box 5061
Midland, TX 79704**

3a. Phone No. (include area code)
432-685-1761

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1700' FNL & 1700' FEL**

At top prod. interval reported below

At total depth **Same**

14. Date Spudded
10/30/2006

15. Date T.D. Reached

16. Date Completed **11/04/2006**
 D & A Ready to Prod.

5. Lease Serial No. **NM 048344**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Kersey Williams A Federal #6

9. AFI Well No.
30-015-33872

10. Field and Pool, or Exploratory
Red Lake, San Andres @N/G-S

11. Sec., T., R., M., on Block and Survey or Area **28, T17S, R28E**
Unit **G**

12. County or Parish **Eddy** 13. State **NM**

17. Elevations (DF, RKB, RT, GL)*
3670' GR

18. Total Depth: MD **3575'**
TVD

19. Plug Back T.D.: MD **3503'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

LDT-CNL-GR, DLL On file.

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surf	460'		100 10/2 RFC		Surf	-
7-7/8"	5-1/2"	15.5# -	Surf	3549'		400 Cl C +		Surf	-
		14#				350 35/65			
						POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	3346'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) San Andres	2887'	3036'	2887 - 3036	1 spf	25	Prod
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
2887 - 3036'	3500 gal 15% NEFE
	50,500 gal Lightning 27-25 & 67,400# 16/30 Ottawa + 35,300# 12/20 Brady Sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Curr. API	Gas Gravity	Production Method
11/13/2006	12/1/06	24	→	5	30	150			2-1/2" x 2" x 12' RWAC
Choke Size	Tub. Press. Flwg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	5	30	150	6000	Prod	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Curr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tub. Press. Flwg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

* (See instructions and spaces for additional data on page 2)

JAN 18 2007
LES BABYAK
PETROLEUM ENGINEER

DID NOT PRODUCE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Pwng. SI	Org. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Pwng. SI	Org. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
			ON FILE		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Bonnie Atwater Title Regulatory Tech
 Signature Bonnie Atwater Date 12-28-06

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.