

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21639
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 36037
7. Lease Name or Unit Agreement Name Overshot State 10
8. Well Number #1
9. OGRID Number 194266
10. Pool name or Wildcat Catclaw Draw

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Rubicon Oil & Gas, LLC	
3. Address of Operator 508 West Wall St STE 500 Midland, TX 79701	
4. Well Location Unit Letter <u>I</u> : <u>214</u> feet from the <u>South</u> line and <u>656</u> feet from the <u>East</u> line Section <u>10</u> Township <u>21S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3350' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Re-entry ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached report of work. There was no pit constructed and all cuttings and mud were hauled out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kay Maddox TITLE Regulatory Agent DATE 1/19/2007

Type or print name Kay Maddox E-mail address: Kay.Maddox@yahoo.com Telephone No. 432-638-8475

For State Use Only

APPROVED BY: Sam W. Green TITLE Supervisor DATE 1/25/07

Conditions of Approval See attached

**Rubicon Oil & Gas, LLC.
Overshot State 10 No. 1
2141' FSL & 656' FEL
Sec 10 T21S R25E UL I
Eddy County, New Mexico**

Summary of Re-entry

12/30/2006	Prepare location, dug out PA marker, plumb 8-5/8" csg to surface and install 11" 3K SOW wellhead, install 6' cellar. Install anchors.
1/11/2007	MIRU Key 482, MIUL DP, DC and rental BOPE
1/12/2007	493' TD, made 480'. NU 11' 5K BOPE and test 3000 psi hi / 250 psi low, hookup separator and flare line, Drill out surface plug ~ 10' cement and ream to 493'. MW 9.0 ppg, Visc 28
1/13/2006	3376' TD, made 2896', drill out 2 nd plug 1768' to 2143', wash and ream to 3330', Drilling 3 rd plug 3330' to 3376'. MW 9.0 ppg Visc 28
1/14/2007	7944' TD, made 4418', Finish drilling 3 rd plug 3376' to 3509', wash and ream to 4940', drill out 4 th plug 4940' to 5067', wash and ream to 7372', drill out 5 th plug 7372' to 7467' (poor cement) wash and ream to 7944'. MW 9.3 ppg Visc 29 pH 11.5
1/15/2007	9980' TD, made 2036', Wash and ream to 9506' (No plug seen 8450 to 8660' as noted on P&A report), repair rig 5-1/2 hrs, wash and ream 9506' to 9980', pipe plugged, TOH. MW 9.3 ppg Visc 36 WL 14 ph 10.5 PV 10 YP 11 Gels 4/6
1/16/2007	10705' TD, made 725', Retrieve rabbit from top of collars, TIH w/ bit, Wash & Ream 9980' to 10150', drill out 6 th plug 10150' to 10203'. Hard cement. Wash & Ream 10203 to 10642. Drill bridge and hard fill to TD 10705'. Circ and short trip bit to 7000'. TIH, no drag or fill, Stuck pipe. MW 9.4 ppg Visc 41 WL 5 ph 11 PV 11 YP 11 Gels 4/5
1/17/2007	10705' TD, Work pipe loose, Wash & Ream to 10705', Circ and cond hole, short trip bit to 8800'. TIH, no drag or fill. Circ, LDDP & DC's, Change rams in BOP. MW 9.4 ppg Visc 41 WL 5 pH 11 PV 11 YP 8 Gels 4/5
1/18/2007	10705 TD, Ran 283 jts 4-1/2" 11.6 ppf HCP110 LTC Setting casing @ 10672' , could not get thru bridge at 10672'. BJ cement w/ 400 sks Class H w/ 3/10% R3, 1%EC-1, 4/10% CD32, 3/10%FL52, 1%FL62, 2/10% Sodium Metasilicate. Plug down 1 AM 1/18/2007, Floats holding, ND BOPE, Set 120k on slips.
1/19/2006	10591' Estimated PBSD, ND BOP stack and set out, NU 11" 3k X 7-1/16 5k B section, test 3000 psi. RD separator and flare. Clean pits and haul out mud and cuttings to CRI. RD KEY 482, rig released 4pm.