

Submit 3 Copies To Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-22452

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Pardue Farms Gas Com

8. Well Number 1

9. OGRID Number 147179

10. Pool name or Wildcat
Undesignated; Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chesapeake Operating Inc.

3. Address of Operator 2010 Rankin Hwy
Midland, TX 79701

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 26 Township 23S Range 28E NMPM County Eddy11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3012 GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake, respectfully, request permission to TA this well for another year. We are reviewing for additional Brushy Canyon potential and are in the process of acquiring leasehold and partner approval. We will perform a State witnessed pressure test to 500# for 30 minutes then submit the chart and subsequent report on the well.

Approval for TA Status will be approved only after receipt of approved MIT test and required paperwork.

Notify OCD 24 hrs. prior to
any work done.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE

TITLE Regulatory Tech.

DATE 01/25/2007

Type or print name Shay Stricklin

For State Use Only

e-mail address: sstricklin@chkenergy.com

Telephone No. (432)687-2992

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Accepted for record
NMOCD