

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM71752	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Rifleman 6H Federal Com 2	
3a. Phone No. (include area code) 405-552-7802		9. API Well No. 30-015-34269	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface 1830' FNL & 1575' FEL At top prod. Interval reported below At total Depth 1830' FNL & 1575' FEL		10. Field and Pool, or Exploratory Happy Valley; Morrow	
14. Date Spudded 8/30/2006		11. Sec. T., R., M., on Block and Survey or Area 6 T2S R26E	
15. Date T.D. Reached 10/15/2006		12. County or Parish 13. State Eddy New Mexico	
16. Date Completed 10/16/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3414' GL	
18. Total Depth: MD 11,510' TVD		19. Plug Back T.D.: MD 11,409' TVI	
20. Depth Bridge Plug Set: MD TVI		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, GR, BHS, CNL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
Hole Size		Size/Grade	
Wt. (#/ft.)		Top (MD)	
Bottom (MD)		Stage Cementer Depth	
No. of Sk. & Type Cement		Slurry Vol. (BBL)	
Cement Top*		Amount Pulled	
26"		20" K-55	
94#		427'	
12 1/4"		9 5/8" J-55	
40#		2235'	
8 3/4"		5 1/2" P-110	
17#		11510'	
3875 sx CI C/H; 211 sx to pit			
24. Tubing Record			
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
2 7/8"		10,883'	
10,876'			
25. Producing Intervals		26. Perforation Record	
Formation		Top	
Bottom		Perforated Interval	
Size		No. Holes	
Perf. Status			
Morrow		10,940	
11,034		10940-11034	
174		Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.			
Depth Interval		Amount and Type of Material	
10940-11034		Acidize w/3000 gals 7.5% HCL acid + 300 bbl slrs.	
28. Production - Interval A			
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity	
Corr. API		Gas Gravity	
Production Method			
11/26/06		12/9/2006	
24		0	
2980		0	
0		0	
0		2980	
0		#DIV/0!	
Producing			
28a. Production - Interval B			
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity	
Corr. API		Gas Gravity	
Production Method			
Choke Size		Tbg. Press.	
Flwg SI		Csg. Press.	
24 Hr. Rate		Oil BBL	
Gas MCF		Water BBL	
Gas : Oil Ratio		Well Status	
Producing			

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware	2341'
				Bone Springs Lm	4631'
				3rd Bone Springs Lm	6726'
				3rd Bone Springs Ss	7870'
				Penn	9280'
				Strawn	9761'
				Atoka	10160'
				Morrow	10555'
				Morrow Lm	10842'
				Lower Morrow	11076'
				Barnett	11201'

Additional remarks (include plugging procedure):

10/26/06 - 11/26/06:

MIRU. RU swivel, drill out dv tl @ 3981'; tst to 1500# - ok. Drill out 2nd dv tl @ 8501'. Drill out rubber plug. Circ clean. Circ 2% KCL & methanol. POOH w/tbg, DC's & bit. RIH w/CBL - GR & CCL to PBTD @ 11,409'. RU swivel & mill out dv tl. RD swivel. Swab. TOH w/tbg. RIH & perf 11,028-11,034' (6SPF); 10,974-10,976' (6SPF); 10,940-10,955 (6SPF); 174 holes. Set pkr @ 11,880'. Blw dwn csg. TIH w/ON/OFF tl & tbg. RU kill trk, blw tbg disk. Swab & flw bck. Acidize 10,940' - 11,034' w/3000 gals 7.5% HCL/HCl acid + 300 blt slrs. Swab. Put well on production. RD/MO/WSU.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Stephanie A. Ysasaga

Title

Sr. Staff Engineering Technician

Signature

Date

1/25/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR
WELL/LEASE
COUNTY

Devon Energy Production Co., LP
Rifleman 6H Fed. Com 2
Eddy Co., N.M.

074-0043

STATE OF NEW MEXICO
DEVIATION REPORT

232	0.00
459	0.00
710	1.25
979	1.00
1,218	0.75
1,467	1.00
1,715	1.00
2,188	0.75
2,437	0.75
2,690	0.75
3,045	1.25
3,502	0.75
3,909	1.00
4,314	0.75
4,724	0.50
5,134	0.75
5,570	1.50
6,011	0.25
6,418	0.75
6,857	0.50
7,231	1.00
7,635	2.00
7,888	1.50
8,140	1.00
8,393	1.00
8,805	1.75
9,218	2.00
9,474	2.50
10,043	1.25
10,869	1.25
11,488	1.00
11,510 T.D.	1.00

STATE OF TEXAS

COUNTY OF MIDLAND

BY: 

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTL Drilling Company LP, LLLP.

October 27, 2006, by Steve


Notary Public for Midland County, Texas
My Commission Expires: 4/08/07

