

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-28384
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9706
7. Lease Name or Unit Agreement Name: North Indian Basin Unit
8. Well Number 20
9. OGRID Number 14021
10. Pool name or Wildcat Cemetary Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Marathon Oil Company

3. Address of Operator
 P.O. Box 3487 Houston, TX 77253-3487

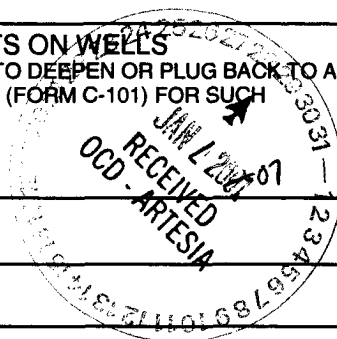
4. Well Location
 Unit Letter K ; 1650 feet from the South line and 2310 feet from the North line
 Section 2 Township 20-S Range 23-E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 GR 3736'

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____



12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Squeeze / Abandon Upper Penn Perfs <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Company has completed operations to squeeze off the Upper Penn Perforations in the North Indian Basin Unit No. 20. in preparation to deepen to the Morrow formation. Please see attachment for details of well work completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Charles E. Kendrix TITLE Reg Compliance Rep DATE 11/13/2006
 E-mail address: cekendrix@marathonoil.com
 Telephone No. 713-296-2096

For State Use Only Accepted for record - NMOCD

APPROVED BY _____ TITLE _____ DATE 1/31/07

Conditions of Approval, if any:

**North Indian Basin Unit No. 20
Cement Squeezed Upper Penn Perforations**

- 11/07/2006 MIRU PU. NU BOPs. PU drill bit, csg scraper, 6 drill collars, and 2 7/8" work string. RIH to top of cmt @ 7935'. Drill out cmt and CIBP. CIH t/ tag @ 7932'. Circ hole clean. TOH w/ 40 stds tbg. SI.
- 11/08/2006 Cont out of hole w/ tbg. Stood back Drill collars, laid down bit & scraper. PU 7" RTTS pkr. RIH to below perms @ 7648'. L & T to 500 psi. PUH t/ 7599' establish rate @ 5 BPM. PUH to 6977'. Load & test csg annulus to 500 psi. Release pkr left swinging. SI
- 11/09/2006 Did not work high wind.
- 11/10/2006 POOH w/ tbg & RTTS. PU cement retainer. RU hydrotesters RIH testing tbg to 5000 psi below slips. RD hydrotesters. Set retainer. Load csg annulus & test to 500 psi. Pumped 80 bbls fresh water to test injection = 5 bpm. SI
- 11/11/2006 RU Halliburton. RU Key Energy transport w/ 10% CaCl in 95 bbls waer. Pumped 5 bbls fresh water, pumped 47.5 bbls 10% CaCl water followed by 5 bbls fresh water. Pumped 2000 gals Flo-Chek A, 5 bbls fresh water, 400 sks 94 lb/ sk Premium Neat cmt mixed @ 1.19 cuft/sk Yield, 15.6 lb/gal. Displaced tbg w/ 41 bbls @ 1 BPM catching pressure @ 39.5 bbls. Cont pumping @ ¼ bbl per min for ½ bbl pressured up to 4000 psi. Shut off pumps pressure dropped to 3000 psi. Stung out of retainer. Reversed well to pit w/ 85 bbls fresh water. RD Halliburton. POOH w/ 50 stands pipe. SI well. Preparing to deepen to Morrow.