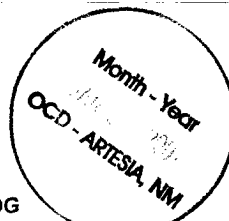


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other		5. Lease Serial No. NMNM-0405444
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.
3. Address 20 North Broadway Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Todd 23L Federal 21
3a. Phone No. (include area code) 405-228-8699		9. API Well No. 30-015-35034
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface NW/4 SW/4 1980' FSL & 660' FWL At top prod. Interval reported below At total Depth NW/4 SW/4 1980' FSL & 660' FWL		10. Field and Pool, or Exploratory Ingle Wells; Delaware
14. Date Spudded 11/12/2006		11. Sec. T., R., M., on Block and Survey or Area 23 23S 31E
15. Date T.D. Reached 11/29/2006		12. County or Parish 13. State Eddy New Mexico
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3428' GL

18. Total Depth: MD TVD	8350'	19. Plug Back T.D.: MD TVI	8253'	20. Depth Bridge Plug Set: MD TVI	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

IND TOOL/MICRO/CFL/GR & LITHO -DENSITY/COMP/NEUTRON/GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	842'		845 sx Cl C; Circ 125 sx to pit			
11"	8 5/8" HCK-55	32#	0	4395'		1325 sx Cl C; Circ 125 sx to pit		TOC 3,978'	
7 7/8"	5 1/2" J-55	17#	0	8350'		1040 sx Cl C; 125 sx to pit			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8,070'	8,079'						

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
Delaware	8105'	8130'	8105'-8130'		50	Producing	
Delaware	6774'	7274'	6774'-7274'		28	Producing	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8105'-8130'	Acidize w/ 1,000 gals 7 1/2% Pentol & 500 gals rustbuster. Frac w/ 154K# Spectra Start 16/30 wht sd.
6774'-7274'	Acidize w/ 1000 gals 7 1/2% Pentol acid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/14/2007	1/14/2007	24	→	120	52	176			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	120	52	176	433	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	666'
				Salado	1000'
				Base of Salt	4360'
				Lamar Ls	4360'
				Bell Canyon	4400'
				Cherry Canyon	5300'
				Brushy Canyon	6900'
				Bone Springs	8200'

12/12/06 - 1/08/07

MIRU PU. DO DV tool. CHC & prepare to log. RU BJ perf 8105'-30' @ 2 spf total 50 shots. TOC @ 3978". Pkr @ 8079'. Acidize w/ 1000 gals 7 1/2% Pentol acid & 500 gals Rustbuster, flowed back. POOH w/ pkr. Frac 8105'-30' w/ 154K# Spectra Star 16/30 wht sd. MXTP 1067#. AIR @ 30.2 bpm. Perf upper zones 7270'-74', 6880'-86' & 6774'-78' w/ 1000 gals 7.5% Pentol acid. ATP 3200#. Swab. Move pkr to 7227'. FL 600' FS. Set RBP @ 7227'. Swab test w/ 4 runs dry, 600' entry per hr & 1% OC. Continue swab upper zone w/ 7 runs hrly w/ 300' entry & 1% OC. POOH w/ RBP & pkr. RIH w/ 2 7/8" PS. RD BOP. RIH w/ pump & rods. Load & tested, ok. RDMO PU. POP.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Signature

Date

1/29/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.