Copies To Appropriate District	State of New Mexico			Form C-103			
	Energy, Minerals and Natural Resources			May 27, 2004			
N. French Dr., Hobbs, NM 88240				WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-34733  5. Indicate Type of Lease			
District III	1220 South St. Francis Dr.			STATE STEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505					*** ***		
	ICES AND REPORTS ON	WELLS		7 Lease N	V-3346	raamant Nama	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Loving AIB State			
					8. Well Number		
		-	FEB 2007	0 OCRID	Normalia and		
2. Name of Operator Yates Petroleum Corporati	on		FEB ANTESA ISS	9. OGRID	Number 025575		
3. Address of Operator		\•		10. Pool na	ame or Wildcat		
105 S. 4 <sup>th</sup> Street, Artesia,	NM 88210			Lo	oving; Delaware	, South	
4. Well Location				<u> </u>			
Unit Letter N:	330 feet from the	South	line and	1650 fee	et from the	West line	
Section 16	Township 23	S Rar	ige 28E	NMPM	Eddy Co	ounty	
	11. Elevation (Show when			)			
Pit or Below-grade Tank Application 🔲	<u></u>	3028	GR				
	<u></u>		. 11 50				
	Distance from neares						
Pit Liner Thickness: mil			bbls; C				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF IN	ITENTION TO:		SUB	SEQUEN	T REPORT (	OF∙	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR						IG CASING □	
TEMPORARILY ABANDON	<del></del>				S. PLUG AN	D ABANDON 🔲	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	T JOB			
OTHER:		$\vdash$	OTHER: Comple	tion Operation	ne	$\bowtie$	
13. Describe proposed or comp	oleted operations. (Clearly s	tate all r					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
1/3/07 – Tested production casing to	1000 psi for 30 min. TOC	2017' (	'RI Perforate Del	aware 6008'-	6018' (11)  602(	), 6030, (11) and	
6033'-6036' (4).	7 1000 psi 101 30 mmi. 100	2917 C	DL. Terrorate Der	aware 0000 -	0018 (11), 0020	7-0030 (11) and	
1/4/07 – Spotted 2 bbls of 7-1/2% acid at 6340'.							
1/8/07 - Frac with 25,500g Silverstim LT 20# and 48,500# 16/30 with Expedite.							
1/9/07 – Set an RBP at 5990'. 1/10/07 – Perforate Delaware 5905'-5909 (6), 5912'-5918' (7) and 5948'-5958' (11). Acidize with 1000g 7-1/2% IC acid.							
1/10/0/ – Periorate Delaware 5905	-3909 (6), 3912 -3918 (7) 8	and 5948	6-3938 (11). Acid	lize with 1000	Jg /-1/2% IC ac	10.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.							
SIGNATURE (	uerta TITLE	Regulat	tory Compliance S	upervisor	_ DATE <u>Janu</u>	ary 30, 2007	
Type or print name Tina Huer	ta E-mail a	ddress:	tinah@ypcnm.c	<u>om</u> T	elephone No	505-748-1471	
For State Use Only	<b>6</b>					7/-/-	
APPROVED BY: Accepted Conditions of Approval (if any):	for record · NMOCD T	TLE			DATE_	40/0	