State Lease - 6 copies	Office		State of New Mexico						Form C-105					
Fee Lease - 5 copies District I		E	Energy, Minerals and Natural Resources				-	Revised June 10, 2003						
1625 N. French Dr., F	iobbs, NA	<b>√1 8824</b> 0								WELL API NO. 30.015-28197				
District II 1301 W. Grand Aven	a, NM 88210	,	-	il Conservation				ŀ	30-015-28197 5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd.,	M 87410		12	220 South St. Fr			r.		STATE S FEE					
District IV 1220 S. St. Francis Dr					Santa Fe, NM	875	505		Ī	State Oil & Gas Lease No.				
				OMPL	LETION REPOR	₹T /	AND	LOG						
la. Type of Well:										7. Lease Na	ne or Unit	Agreement l	Name	
OIL WEI	T []	GAS WE	LL DR		OTHER				- [	Roca State				
		☐ DEEP		☑ FLUG □ DAFF. BACK RESVR. □ FTHER						IXUCA DEARC				
WELL OVER BACK RESUR. THER  2. Name of Operator Nadel and Gussman Permian, L.L.C.  3. Address of Operator						-97	007		8. Well No.	1				
3. Address of Opera	stor				<del>/</del> -	CD.	ARIE	-		9. Pool name or Wildcat				
		ld, Suite 50	8, Midland, T	X 79701										
4. Well Location		· · · · · · · · · · · · · · · · · · ·			<del></del>				t.					
Unit Letter	0_	:_992'_	Feet From	The	South	<del></del>	Line	md1970	<b>5'</b>	!	Feet From	TheEas	stLine	
Section 10 Date Swedded	32	4. TD B	Township	215	Ran empl. (Ready to Prod.)	ge		2E	(DE 8	NMPM	Eddy	14 Flow	County Casinghead	
10. Date Spudded	11.14	te T.D. Res	C1860 12.	Date Co	maps. (Ready to Prod.)		13.	E.ICVELLORIS	(Dra	RKB, RT, G	K, etc.)	14. Elev	. Casingnesi	
15. Total Depth 7400	opth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones?			y	18. Interv Drilled B		Rotary Tool	s	Cable	Cable Tools				
19. Producing Inter-			letion - Top, Bo	ttom, N	ame		.,	<u> </u>				Directional S O	Survey Made	
None, lost hole  21. Type Electric and Other Logs Run  No new logs  22. Was Welt Cored NO														
23.				CA	SING RECOR	RD (	(Rep	ort all s	strin					
CASING SIZE		<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	IT LB./FT.		DEPTH SET		НО	LE SIZE		CEMENTI		RD A	AMOUNT PULLED	
8 5/8"			24	1940			12 ¼"		1200 Circ.			None		
		· · · · · · · · · · · · · · · · · · ·		1			<del> </del>				,	<del></del>	· · · · · · · · · · · · · · · · · · ·	
		,												
SIZE	TOP	<del></del>	воттом	LINER RECORD OTTOM SACKS CEMENT					25. SIZ	<del>1</del> 2	TUBING DEPT	RECORD	PACKER SET	
SIZE	LE 10P BOTT		BOTTOM	M SACKS CEMENT		BCREEN G		312	E .	DEFI	nsei	PACKER SET		
26. Perforation re	cord (in	terval, size,	and mumber)							ACTURE, C				
Lost well P&A						DE	PIHI	NTERVAL	,	AMOUNT.	AND KINI	) MATERIA	AL USED	
28					PRO									
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)							)	Well Status (Prod. or Shut-in)						
Date of Test Hours Tested Cho			Choke Size	hoke Size Prod'n For Test Period			Oil-Bbl Gar		Gas	s - MCF Wa		ter - Bbl. Gas - Oil Ratio		
					<u> </u>						<u> </u>			
Flow Tubing Press.	Casing	Pressure	Calculated Hour Rate	24-	Oil - Bbi.	1	Gas -	MCF	1	Vater - Bbl.	lo	al Gravity - A	API - (Corr.)	
1						1								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					<u> </u>				Test Witnessed By			· · · · · · · · · · · · · · · · · · ·		
30. List Attachments														
				ı both s	sides of this form as i	rue	and c	omplete to	the i	best of my ka	iowledge .	and belief		
Signature 95,	9, and	- Crea	H,	•	Printed Name K.E. MC	- C	rea	dy Tit	le 1	M, Op	5.Eng	r	Date 2/7/07	
Signature 95, 9, and Creaty Name K.E. McCready Title N.M. 015, Engn Date 2/7/67  E-mail Address														

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss_	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison_				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn_	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs_	T. Entrada	T				
T. Abo	T	T. Wingate	T.				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	T	T. Penn "A"	T.				
			OIL OR GAS				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to		to
•	IMPO	RTANT WATER SANDS	
Include data on rate o	of water inflow and elevation to v	which water rose in hole.	
No. 1, from	toto	feet	
No. 2, from	to	feet	
No. 3, from	toto	feet	
	LITHOLOGY REC	CORD (Attach additional sheet if no	ecessary)

From	То	In Feet	Lithology		From	То	In Feet	Lithology
			Lost well prior to logging					
							: :	
						:		
					:			
	From	From To	From To Interness In Feet	In Feet LAURORGY	In Feet Littlewegy	In Feet Laurology From	In Feet Laurology From 10	In Feet Littology From 10 In Feet