

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88211
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35342
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: Winchester 5 State
2. Name of Operator OXY USA WTP Limited Partnership	8. Well Number 1
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 192463
4. Well Location Unit Letter <u>n</u> : <u>990</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>5</u> Township <u>25S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	10. Pool name or Wildcat Salt Draw Morrow, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3007'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/9/07

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

Accepted for record - NMOCD

APPROVED BY _____ TITLE _____ DATE 2/9/07

Conditions of Approval, if any:

WINCHESTER 5 STATE #1

Date: 01/18/2007

B&H CONSTRUCTION IS BUILDING LOCATION FOR MCVAY RIG # 8

Date: 01/19/2007

ABBOTT BROTHERS RAT HOLE SERVICE SET 40' OF 20" COND, CMT WITH READY MIX, CALLED NMOCD 01/18/2007 14:50 CST LEFT MESG ON ANS MACHINE, SPUD 24" HOLE @ 11:30 CST 01/18/2007, CONSTRUCTING LOCATION FOR MCVAY RIG #8

Date: 01/20/2007

WAITING ON RIG MOVERS, RIG WAS SET FOR MOVERS 01/20/2007, SNOW & ICE SHUT DOWN MOVERS UNTIL 01/22/2007

Date: 01/26/2007

FINISHED RU MCVAY RIG # 8 - LOCATION & ROADS ARE VERY MUDDY - PREPARING TO MIX SPUD MUD & PERFORM PRESPUD SAFETY CHECK

Date: 01/27/2007

MIX SPUD MUD & PRESPUD SAFETY INSPECTION

DRILL 17 1/2" SURFACE HOLE FROM 60' TO 262' USING 25K AV. WOB, 100 ROTARY RPM, 360 GPM @ 600# PUMP PRESSURE - SPUD 17 1/2" HOLE @ 09:45 (MST) 1/26/2007 - FULL RETURNS

BIT STOPPED DRILLING - TRIED TO UNBALL BIT - NO SUCCESS - TOH & CLEANED HARD PACKED CLAY FROM BIT

WLS @ 214' = 0.50 DEG. (DROPPED SURVEY ON TRIP OUT = 6.50 DEG. @ 214' - RAN 1ST WLS AFTER TRIP = 7.00 DEG. @ 214' - FOUND SURVEY INSTRUMENT STUCK OUT TO THE MAXIMUM - CHANGED SURVEY TOOL & GOT A GOOD SURVEY)

DRILL 17 1/2" SURFACE HOLE FROM 262' TO 630' USING 47K AV. WOB, 89 ROTARY RPM, 581 GPM @ 1,600# PUMP PRESSURE - FULL RETURNS

Date: 01/28/2007

DRILL 17 1/2" SURFACE HOLE FROM 630' TO 650' TD OF 17 1/2" HOLE USING 47K AV. WOB, 89 ROTARY RPM, 581 GPM @ 1,600# PUMP PRESSURE - FULL RETURNS

PUMP VISCOUS SWEEP & CIRCULATE OUT

DROP TOTCO @ 602' = 3.50 DEG. & TOH - LD IBS, SHOCK SUB, BIT SUB & BIT

RU BULL ROGERS CASING CREW, SAFETY MEETING & RUN 13 3/8" 48# H-40 8RD ST&C NEW SURFACE CASING SET @ 650' W/ WEATHERFORD ALUMINUM INSERT FLOAT @ 607'. RD CASING CREW

RU HALLIBURTON CEMENT HEAD, SAFETY MEETING & CIRCULATE TO CLEAR 13 3/8" CASING

HALLIBURTON TESTED LINES TO 250#, THEN 1,200# FOR A TOTAL OF 10 MINS. - NMOCD WAS NOTIFIED OF THE CASING & CEMENTING JOB @ 13:00 (MST) 1/26/07 - LEFT MESSAGE ON ANSWERING MACHINE - HALLIBURTON CEMENTED 13 3/8" SURFACE CASING WITH (LEAD) 325 SX HALLIBURTON LIGHT PREMIUM PLUS CEMENT + 2% CACL + 0.125 # POLY-E-FLAKE PER SX; FOLLOWED BY (TAIL) 250 SX PREMIUM PLUS CEMENT + 2% CACL PER SX - PLUG DOWN W/ 96 BBLs. FW DISPLACEMENT & BUMPED PLUG W/ 275# PRESSURE @ 13:57 1/27/07 - BLEED BACK 0.5 BBL. - FLOAT HELD OK - CIRCULATED 60 BBLs. OR 178 SX OF CEMENT TO PIT - WOC 4 HRS. BEFORE CUTTING OFF.

WOC - JET & CLEAN STEEL PITS

CUT OFF 20" CONDUCTOR PIPE & 13 3/8" CASING - WELD ON A 13 3/8" SO X 13 5/8" 3M BRADEN HEAD & TEST WELDS TO 500# - OK

NU 3,000# ANNULAR BOP, ROTATING HEAD & CHOKE MANIFOLD

PU & TIH WITH 12 1/4" BHA

Date: 01/29/2007

TIH WITH 12 1/4" BHA TO 560'

TEST 13 3/8" CASING, ANNULAR BOP & CHOKE MANIFOLD TO 1,000# WITH RIG PUMP - OK (HAD TO FIX LEAKS ON 4" FLANGE TO CHOKE MANIFOLD & 2" HOSE)

WASH DOWN FROM 560' TO 605' - DRILL PLUG, INSERT FLOAT & CEMENT TO SHOE FROM 605' TO 650'

DRILL 12 1/4" INTERMEDIATE HOLE FROM 650' TO 760' USING 30K AV. WOB, 50 ROTARY RPM, 361 GPM @ 950# PUMP PRESSURE

WLS @ 713' = 3.00 DEG.

DRILL 12 1/4" INTERMEDIATE HOLE FROM 760' TO 910' USING 30K AV. WOB, 85 ROTARY RPM, 384 GPM @ 1,000# PUMP PRESSURE

WLS @ 860' = 2.25 DEG.

DRILL 12 1/4" INTERMEDIATE HOLE FROM 910' TO 1,008' USING 30K AV. WOB, 85 ROTARY RPM, 380 GPM @ 1,050# PUMP PRESSURE

Date: 01/30/2007

DRILL 12 1/4" INTERMEDIATE HOLE FROM 1,008' TO 1,116' USING 30K AV. WOB, 85 ROTARY RPM, 380 GPM @ 1,050# PUMP PRESSURE

WLS @ 1,069' = 2.75 DEG. & SERVICE RIG

DRILL 12 1/4" INTERMEDIATE HOLE FROM 1,116' TO 1,227' USING 28K AV. WOB, 90 ROTARY RPM, 380 GPM @ 1,100# PUMP PRESSURE - FRACTURED FORMATION - BIT TORQUEING AT TIMES

RIG REPAIR ON ROTARY TABLE

DRILL 12 1/4" INTERMEDIATE HOLE FROM 1,227' TO 1,254' USING 28K AV. WOB, 90 ROTARY RPM, 380 GPM @ 1,100# PUMP PRESSURE - FRACTURED FORMATION - BIT TORQUEING AT TIMES

RIG REPAIR ON ROTARY TABLE

DRILL 12 1/4" INTERMEDIATE HOLE FROM 1,254' TO 1,356' USING 28K AV. WOB, 80 ROTARY RPM, 380 GPM @ 1,150# PUMP PRESSURE - BIT IS TORQUEING

DROP TOTCO & TOH FOR NEW BIT

Date: 01/31/2007

TOH FOR NEW BIT - BIT LOOKED OK - NO REASON TO BE TORQUING

TIH WITH BIT # 3 TO 600' - (MOVED SHOCK SUB TO TOP OF THE TOP IBS) - CLOSED BOP HYDRIL & SECURED THE WELL

RIG REPAIR ON ROTARY TABLE - WELD SCOTCH BACK ON & REPAIR ROTARY COVER PLATE

TIH TO 1,317'

WASH & REAM FROM 1,317' TO 1,342' - TORQUING UP & TRYING TO MOVE ROTARY TABLE AGAIN

CHAIN & BOOMER DOWN ROTARY TABLE

WASH & REAM FROM 1,342' TO 1,356' - TORQUING UP

DRILL 12 1/4" INTERMEDIATE HOLE FROM 1,356' TO 1,680' USING 30K AV. WOB, 85 ROTARY RPM, 380 GPM @ 1,150# PUMP PRESSURE - DRILLING FAIRLY SMOOTH

Date: 02/01/2007

DRILL 12 1/4" INTERMEDIATE HOLE FROM 1,680' TO 1,686' USING 30K AV. WOB, 85 ROTARY RPM, 380 GPM @ 1,150# PUMP PRESSURE
WLS @ 1,639' = 2.50 DEG.

DRILL 12 1/4" INTERMEDIATE HOLE FROM 1,686' TO 1,845' USING 30K AV. WOB, 85 ROTARY RPM, 380 GPM @ 1,200# PUMP PRESSURE
RIG REPAIR - UPPER KELLY VALVE SCREWED APART AFTER MAKING CONNECTION @ 1,845' - LD KELLY & GOT BOTH HALVES OF VALVE OFF

DRILL 12 1/4" INTERMEDIATE HOLE FROM 1,845' TO 1,877' USING 30K AV. WOB, 85 ROTARY RPM, 380 GPM @ 1,200# PUMP PRESSURE
RIG REPAIR - INSTALL NEW UPPER KELLY VALVE

DRILL 12 1/4" INTERMEDIATE HOLE FROM 1,877' TO 1,974' USING 30K AV. WOB, 85 ROTARY RPM, 380 GPM @ 1,300# PUMP PRESSURE
WLS @ 1,926' = 2.00 DEG.

DRILL 12 1/4" INTERMEDIATE HOLE FROM 1,974' TO 2,027' USING 30K AV. WOB, 85 ROTARY RPM, 380 GPM @ 1,350# PUMP PRESSURE

Date: 02/02/2007

DRILL 12 1/4" INTERMEDIATE HOLE FROM 2,027' TO 2,197' USING 35K AV. WOB, 85 ROTARY RPM, 380 GPM @ 1,350# PUMP PRESSURE
SERVICE RIG

DRILL 12 1/4" INTERMEDIATE HOLE FROM 2,197' TO 2,293' USING 35K AV. WOB, 85 ROTARY RPM, 380 GPM @ 1,350# PUMP PRESSURE
WLS @ 2,243' = 0.75 DEG.

DRILL 12 1/4" INTERMEDIATE HOLE FROM 2,293' TO 2,540' USING 38K AV. WOB, 85 ROTARY RPM, 380 GPM @ 1,350# PUMP PRESSURE

Date: 02/03/2007

DRILL 12 1/4" INTERMEDIATE HOLE FROM 2,540' TO 2,578' USING 39K AV. WOB, 85 ROTARY RPM, 380 GPM @ 1,350# PUMP PRESSURE
RU DEL'S FLUID CALIPER

DRILL 12 1/4" INTERMEDIATE HOLE FROM 2,578' TO 2,600' TD OF 12 1/4" HOLE USING 39K AV. WOB, 85 ROTARY RPM, 380 GPM @ 1,350# PUMP PRESSURE - RD DEL'S FLUID CALIPER - FLUID CALIPER SHOWED THAT IT WILL TAKE 1,550 CU. FT. OF CEMENT TO CIRCULATE TO SURFACE W/ 9 5/8" CSG. SET @ 2,600' - AV. HOLE SIZE = 14.25"

PUMP 60 BBL. VISCOUS SWEEP & CIRCULATE OUT

DROP TOTCO @ 2,600' = 0.50 DEG. & TOH STANDING BACK 4 1/2" DP & 6 1/2" DC'S

RU BULL ROGERS LAY DOWN MACHINE, SAFETY MEETING, POOH LD 6- 8" DC'S & BHA

RU BULL ROGERS CASING CREW - SAFETY MEETING - NMOC D WAS NOTIFIED OF CASING & CEMENT JOB AT 9:00 AM (MST) 2/2/2007 - LEFT MESSAGE ON ANSWERING MACHINE. RAN 60 JTS. 9 5/8" 36# J-55 8RD LT&C NEW CASING (2,605.84' TOTAL PIPE) SET @ 2,600' WITH TOP OF FLOAT COLLAR @ 2,555' (1 JT. UP FROM SHOE) - ALL ITEMS TORQUED TO 4,530#

RU HALLIBURTON CEMENT HEAD, SAFETY MEETING & CIRCULATE TO CLEAR CASING

HALLIBURTON CEMENTED 9 5/8" CASING - TEST LINES TO 250# & 4,000# FOR 10 MINS. NMOC D WAS NOTIFIED OF CASING & CEMENT JOB AT 9:00 AM (MST) 2/2/2007 - LEFT MESSAGE ON ANSWERING MACHINE. HALLIBURTON CEMENTED 9 5/8" CASING WITH (LEAD) 700 SX INTERFILL "C" CEMENT + 0.125 #/SX POLY-E-FLAKE; FOLLOWED BY (TAIL) 200 SX PREMIUM PLUS + 2% CAL PER SX - PLUG DOWN WITH 198 BBLS. FRESH WATER DISPLACEMENT & BUMPED W/ 1,203# AT 21:18 2/2/07 - BLEED BACK 1 BBL - FLOATS HELD OK - CIRCULATED 132 SX (58 BBLS) CEMENT TO SURFACE. CEMENT CALCULATIONS BASED ON DEL'S FLUID CALIPER RAN ON 2/2/2007 + 25% EXCESS. RD HALLIBURTON

ND & PU BOP, SET 9 5/8" CASING SLIPS, CUT OFF 9 5/8" CSG., LD BOP, INSTALL A 11" 5M X 13 5/8" 3M CASING HEAD SPOOL & TEST TO 1,600# - OK

NU BOP & CHOKE MANIFOLD

Date: 02/04/2007

NU BOP & CHOKE MANIFOLD

MONAHANS NIPPLE UP TESTER TESTED BOP AS FOLLOWS - ALL TESTS LOW (250#) & HIGH (5,000#) 10 MINS. EACH WITH 11" C22 TEST PLUG SET IN WELLHEAD & CASING VALVE OPEN FOR ALL TESTS:

TEST # 1 - BLIND RAMS, ADJUSTABLE CHOKE, HYDRAULIC CHOKE, OUTSIDE 2" KILL LINE VALVE & OUTSIDE 4" KILL LINE VALVE (REPLACED BAD ADJUSTABLE CHOKE)

TEST # 2 - BLIND RAMS, #3 - 2" CHOKE MANIFOLD VALVE, OUTSIDE 2" KILL LINE VALVE & OUTSIDE 4" KILL LINE VALVE

TEST # 3 - PIPE RAMS, INSIDE 4" CHOKE MANIFOLD VALVE, #2 - 2" CHOKE MANIFOLD VALVE & CHECK VALVE

TEST # 4 - PIPE RAMS, HCR VALVE & 2" INSIDE KILL LINE VALVE

TEST # 5 - PIPE RAMS, 2" INSIDE KILL LINE VALVE & 4" CHOKE LINE VALVE

TEST # 6 - ANNULAR BOP, INSIDE 2" KILL LINE VALVE & HCR VALVE - 2,500# HIGH TEST - 250# LOW TEST

TEST # 7 - LOWER KELLY VALVE

TEST # 8 - UPPER KELLY VALVE

TEST # 9 - STAND PIPE VALVE & MUD LINES TO PUMP 2,000# HIGH TEST - 250# LOW TEST

TEST # 10 - DART VALVE

PU & TIH W/ BIT # 4, BHA, 6 1/2" DC'S & 4 1/2" DP TO 2,384'

TEST 9 5/8" CASING TO 2,000# WITH RIG PUMP FOR 10 MINS. - OK

PU & TIH WITH 4 JTS. 4 1/2" DP - TAGGED UP ON PLUG AT 2554'

DRILL PLUG & FLOAT COLLAR @ 2,554' - NO CEMENT UNTIL THE LAST 2' OF THE SHOE JOINT

DRILL 8 3/4" PRODUCTION HOLE FROM 2,600' TO 2,610' USING 40K AV. WOB, 45 ROTARY RPM, 376 GPM @ 1,300# PUMP PRESSURE
FIT TEST @ 2,610' (10' OF OPEN HOLE) TO 13.5 #/GAL. EMW WITH 8.5 #/GAL. AMW WITH 678# PRESSURE APPLIED WITH RIG PUMP - OK

DRILL 8 3/4" PRODUCTION HOLE FROM 2,610' TO 3,040' USING 55K AV. WOB, 55 ROTARY RPM, 384 GPM @ 1,300# PUMP PRESSURE
WLS @ 2,990' = 0.75 DEG.

DRILL 8 3/4" PRODUCTION HOLE FROM 3,040' TO 3,137' USING 55K AV. WOB, 55 ROTARY RPM, 380 GPM @ 1,350# PUMP PRESSURE