Δ ²⁷²⁸²⁰ Δ				ATS-07-178		
Form 3160-3 (September 2001)	OCI	OCD-ARTESIA		FORM APPROVED OMB No. 1004-0136 Expires January 31, 2004		
DEPARTUSE OF THE	INTERIOR AGEMENT	295)	5. Lease Serial No. NMLC-028784-XC	4A	
APPLICATION FOR PERMIT TO DRILL OR REENTER				6. If Indian, Allottee or Tribe Name		
la. Type of Work: DRILL				7. If Unit or CA Agreement, Name and No.		
1b. Type of Well: 🗹 Oil Well 🗖 Gas Well 🔲 Other	⊠ s	ingle Zone 🔲 Multi	ple Zone	8. Lease Name and Well No. Burch Keely Unit # 976	6497	
2. Name of Operator	119			9. API Well No.		
Marbob Energy Corporation 140	4049			50-015-		
3a. Address P.O. Box 227, Artesia, NM 88211-0227	3b. Phone No. (include area code) 505-748-3303			10. Field and Pool, or Exploratory Grayburg Jackson SR Q Grbg SA		
4. Location of Well (Report location clearly and in accordance with	tion of Well (Report location clearly and in accordance with any Sign marrie ODOX				and Survey or Area	
At surface 2595' FSL & 330' FWL						
At proposed prod. zone LOCATION				Sec 13, T17S - R29E		
14. Distance in miles and direction from nearest town or post office*				12. County or Parish	13. State	
				Eddy County	NM	
 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 	16. No. of A	Acres in lease	17. Spacin 40	g Unit dedicated to this well		
 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 	19. Proposed Depth 20. BLM 4800' NM 205		20. BLM/E	BIA Bond No. on file		
21. Elevations (Show whether DF, KDB, RT, GL, etc.)		22. Approximate date work will start*		23. Estimated duration		
3622'	January 11, 2006			14 Days		
	24. Atta			1		
The following, completed in accordance with the requirements of Onsl			tached to this	form		
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System SUPO shall be filed with the appropriate Forest Service Office). 		 Bond to cover th Item 20 above). Operator certification 	e operations ation. specific info	s unless covered by an existir rmation and/or plans as may	Č (
25. Signature		(Printed Typed)		Date		
1 anary 7. agnew	Nanc	y T. Agnew		12/1	1/06	
Approved by (Signature)	Name	(Printed Typed)	T SRAT	FIELD OFFICE	AN 18 2007	
Title ACTING FIELD MANAGER	Office	Office APPROVAL FOR 1 YEAR				
Application approval does not warrant or certify that the applicant hold operations thereon. Conditions of approval, if any, are attached.	is legal or equita	ble title to those rights in	n the subject	lease which would entitle the a	pplicant to conduct	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make States any false, fictitious or fraudulent statements or representations a	e it a crime for a is to any matter v	ny person knowingly an vithin its jurisdiction.	nd willfully 1	to make to any department or a	agency of the United	
*(Instructions on reverse)					Andread and Annual A	
ROSWELL CONTROLLED WATER BASIN			If earthen pits are used in association with the drilling of this well, an OCD pit permit must be obtained prior to pit construction.			

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

SEE ATTACHED FOR CONDITIONS OF APPROVAL

State of New Mexico DISTRICT I Energy, Minerals and Natural Resources Department 1625 N. FRENCE DR., HOBBS, NM 88246 Form C-102 Revised October 12, 2005 DISTRICT II OIL CONSERVATION DIVISION Submit to Appropriate District Office 1301 W. GRAND AVENUE, ARTESIA, NM 68210 State Lease - 4 Copies 1220 SOUTH ST. FRANCIS DR. Fee Lease - 3 Copies DISTRICT III Santa Fe, New Mexico 87505 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT AMENDED REPORT 1220 S. ST. FRANCIS DR., SANTA FE, NM 87605 Pool Code Pool Name API Number 28509 GRBG JACKSON SR Q GRBG SA Property Name Well Number **Property Code** BURCH KEELY UNIT 976 **Operator** Name OGRID No. Elevation MARBOB ENERGY CORPORATION 14049 3622 Surface Location UL or lot No. Lot Idn Feet from the North/South line Bast/West line Section Township Range Feet from the County 17-S 29-E 2595 WEST EDDY L 13 SOUTH 330 Bottom Hole Location If Different From Surface Lot Idn Feet from the UL or lot No. Section Township Range North/South line Feet from the East/West line County **Dedicated** Acres Joint or Infill **Consolidation** Code Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land or uncessed innerest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, orner of such innersi or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. TOMOUST-OconeW12/11/06 Signature Date Nancy T. Agnew Printed Name SURVEYOR CERTIFICATION DETAIL DETAIL I bereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. GEODETIC COORDINATES 3623.1' 3625.2' NAD 27 NME Y=667360.1 N <u>S</u> 0 X=591552.3 E 600 LAT.=32.834304° N NOVEMBER 8, 2006 3622.2 3627.1 LONG.=104.035269* W I A Signature & Sel & Professional Surveyors 595 Ban h Equin 11/22/06 06.11.1762 Certificate No. GARY EIDSON 12641 Mining PROFESSI PROFESSION A ALC: N.



in reply refer to: NMNM-88525X 3180 (06200) United States Department of the Interior

BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second St. Roswell, New Mexico 88201 www.nm.bim.gov

-star 2



Marbob Energy Corporation Attention: Johnny Gray P. O. Box 227 Artesia, NM 88210

SEP 0 7 1999

Gentlemen:

With regard to our telephone conversation of September 2, 1999, a review of our records has found discrepancies in the casing requirements section of the conditions of approval for your APD's. As per our meeting on July 7, 1999, our office had agreed with your recommended casing procedures for shallow wells of 6000 ft. or less in T. 17 S, Rgs. 29, 30 and 31 E., NMPM. In order to correct the discrepancies, this letter states the langauage to be used for the conditions of approval casing requirements for all your existing APD's

Conditions of Approval-Drilling amended as follows:

II. Casing requirements in T. 17 S., Rgs. 29, 30 and 31 E. for shallow wells less than 6,000 ft.

1. 8-5/8 inch surface casing should be set at approximately _____ ft. in the Rustler Anhydrite or in the case the salt occurs at a shallower depth above the top of the salt. The surface casing shoe shall be set in the anhydrite to ensure adequate sealing. The operator is required to use an excess of 100% cement volume to fill annulus. If cement does not circulate to surface the operator may then use ready mix cement to fill the remaining annulus.

2. The minimum required fill of cement behind the 5% inch production casing is to place the top of the cement 200 ft. above the top of the uppermost hydrocarbon bearing interval or to the base of the salt.

These requirements supercede those issued in your existing, approved APD's for the shallow wells located in T. 17 S., Rgs. 29, 30 and 31 E., NMPM. If you have any question regarding this matter please call John S. Simitz at (505) 627-0288 or Armando A. Lopez at (505) 627-0248.

Sincerely,

Lamp B. Bray

Larry D. Bray Acting Assistant Field Office Manager, Lands and Minerals