Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11			WELL API NO. 30-015-35203
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			NM-97850 Federal
<del>-</del>	ICES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI			Southgate Federal
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			8. Well Number 1
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator			9. OGRID Number
Mack Energy Corporation			013837
3. Address of Operator		CD-	I 0. Pool name or Wildcat
	x 960 Artesia, NM 88211-0960		Wildcat Wolfcamp
4. Well Location	725 No.	41-	760 West
Unit Letter D	735 feet from the Noi		760 feet from the West line
Section35		Range 23E	NMPM County Eddy
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3894' GR			
Pit or Below-grade Tank Application			
Pit type Drilling Depth Groundwater 440' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'			
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			<u> </u>
PULL OR ALTER CASING	, morning comme	OAGING/OLIVILIY	. 305
OTHER: Pit Closure OTHER:			
			d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Mack Energy Corporation proposes to close Drilling pit as follows:			
Mack Energy Corporation proposes to close Dinning pit as follows.			
1. Remove fluids from pit.			
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be			
encapsulated in this pit and liner will be folded over the mud and cuttings.			
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines			
4. Cover with a minimum 3' of native soil.			
5. Contour pit to prevent erosion a	ind ponding of rainwater.		
			If pit is situated in an agricultural
			If pit is situated in an agreement area pit contents MUST be hauled.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
	1 -1 m	roduction Clerk	•
SIGNATURE Jeny W			DATE_2/8/07
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288			
For State Use Only  Line W. Steere			
APPROVED BY:	TITIE:		DATE 7/13/07
Conditions of Approvaliations of			
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