-Tis Paris			. DIV-Dist. nd Avenue				
	Artesi	a. NA	A 88210	20.20 2	<		
	rm 3160-3 eptember 2001) UNITED STATES DEPARTMENT OF THE INTI BUREAU OF LAND MANAGEI	ERIOR	15262128	29 30 37 16 2003 16 2003 10	5. Lease Serial No. <u>NM-36190</u>	4-0136 31, 2004	
	APPLICATION FOR PERMIT TO DRIL	L OR RI	EENTER	1919171	J. If Indian, Allottee or T	nde Name	
	a. Type of Work: X DRILL CREENTER				7. If Unit or CA Agreemen	nt, Name and No.	
	 b. Type of Well: Oil Well X Gas Well Other Name of Operator McKay Oil Corporation 	🖵 Sir	ngle Zone 🛛 Multi	ple Zone	8. Lease Name and Well N Eppers "B" Fe 9. API Well No. 30-005-6334 (ederal #1	
3	a. Address 3b). (include area code) 2 3 – 4 7 3 5		10. Field and Pool, or Explo W. Pecos SIC	pratory pe-ABO	
4	At surface 640 ¹ FSL & 1824 ¹ FWL At proposed prod. zone	v State requi	irements.*)		11. Sec., T., R., M., or Bik. and Survey or Area Sec 34, T5S, R21E NMPN		
	A. Distance in miles and direction from nearest town or post office* 30 Miles NW of Roswell				12. County or Parish Chaves	13. State NM	
1:	5. Distance from proposed [•] location to nearest property or lease line, ft. 660 [•] (Also to nearest drig. unit line, if any)		ccres in lease 0.00	17. Spacing 16	g Unit dedicated to this well ()		
18	to nearest well, drilling, completed, applied for, on this lease, ft. 1320	19. Proposed 340	0 '	NM	BIA Bond No. on file -1981		
21	L Elevations (Show whether DF, KDB, RT, GL, etc.) 2 4339 GL	• •	mate date work will sta $5/03$	art*	23. Estimated duration 10-12 days		
	·	24. Atta			1 IO-IC UAYS		
T	e following, completed in accordance with the requirements of Onshore O			tached to this	s form:	, <u>,,,,,</u> ,,, <u>,,</u> ,	
2.	Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System La SUPO shall be filed with the appropriate Forest Service Office).	unds, the	Item 20 above). 5. Operator certific	cation. specific info	ns unless covered by an exist prmation and/or plans as ma		
	Signature Copued D. Marka		(Printed/Typed) ril D. Mck	Ka y	Date	/24/03	
Ti	Vice President						
Aŗ	oproved by (SignaturyS/LARRY D. BRAY	Name	(Printed/Typed)	D. BRA	Y A	UG 2 7 2003	
Ti	• •	Office					
ор	Lands And Minerals oplication approval does not warrant or certify the the applicant holds lega erations thereon. onditions of approval, if any, are attached.	ı ll or equitabl	ROSWELL FIE le title to those rights in			applicant to conduct	
Sta	tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a c ates any false, fictitious or fraudulent statements or representations as to a <i>Instructions on reverse</i>)	crime for an ny matter w	y person knowingly ar ithin its jurisdiction.	nd willfully to	o make to any department or	agency of the United	
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SUPPLEMENTAL DRILLING DATA

MCKAY OIL CORPORATION EPPERS "B" FED #1 SE/4SW/4 OF SEC 34, T5S, R21E CHAVES COUNTY, NEW MEXICO

The following items supplement Form 3160-3 in accordance with instruction contained in Onshore Oil and Gas Order No. 1:

1. SURFACE FORMATION: San Andres

2. ESTIMATED TOPS OF GEOLOGICAL MARKERS:

Yeso	-	876'
Tubb	-	2372'
Abo	-	2600'

3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATIONS:

Fresh Water - In surface formation above 600' Gas - In Abo Formation below 2600'

4. PROPOSED CASING PROGRAM:

12-1/4" hole	8-5/8" X-42	24#	950'+
7-7/8" hole	5-1/2" J-55	15.5#	TD

5. PROPOSED CEMENTING PROGRAM:

Surface to 950'	class "C" - 350 sxs cemented and circulated
	to surface.
Production Casing	class "C" - 300 sxs cemented with adequate
	cover.

6. PROPOSED DRILLING PROGRAM:

McKay Oil Corporation proposes to drill and test the ABO formation. Approximately 950' of surface casing will be set and cemented to surface. 5-1/2" production casing will be set and cemented with adequate cover, perforated and stimulated as needed for production.

- 7. <u>PRESSURE CONTROL EQUIPMENT</u>: Blowout preventer will consist of 2 ram, 2M system. A sketch of the BOP is attached.
- 8. CIRCULATION MEDIUM: Air Drilling
- 9. <u>AUXILIARY EQUIPMENT</u>: Full-opening drill string safety valve fit for the drill string in use, will be kept on the rig floor at all times.
- 10. TESTING, LOGGING AND CORING PROGRAM:

Samples:	Catch samples from surface to TD.
DST's:	None.
Logging:	GR-CNL, Dual Lateral MSFL from
	surface to TD.
Coring:	None.

- 11. <u>ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN SULFIDE</u>: None anticipated.
- 12. <u>ANTICIPATED STARTING DATE</u>: On or before <u>August-September, 2003</u> Drilling should be completed within 15 days. Completion operations (perforations and stimulation) will follow drilling operations.

District I PO Box 1980, Houbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-10 Revised October 18, 199 Instructions on bac Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie

AMENDED REPOR

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McKay Oil Corporation.



Mailing Address: P.O. Box 2014 Roswell, N.M. 88202 • Telephone 505 / 623 - 4735 Street Address: One McKay Place Roswell, N.M. 88201 • Fax No. 505 / 624 - 2202

September 2, 2003

Oil Conservation Division Bryan Arrant 1301 W. Grand Avenue Artesia, NM

2425262720 SEP 2003 RECEIVED 50261811

Re: Contingency Plan

Bryan,

Please see attached Contingency Plan-H2S for the Cactus B Federal #6, Inexco Federal #5 and the Eppers B Federal #1 all located in the same vicinity in Chaves County. Should you need any further information, please contact me at 505-623-4735.

Sincerely,

april D. Merks

April McKay Vice President

Eppers B Fed #1

INVESTMENTS

MCKAY OIL CORPORATION P.O. BOX 2014 ROSWELL, NM 88202-2014 505-623-4735

HYDROGEN SULFIDE (H2S) CONTINGENCY PLAN FOR

INEXCO FEDERAL #5, EPPERS B FEDERAL #1, AND THE CACTUS B FEDERAL #6 ALL LOCATED IN SAME VICINITY IN CHAVES COUNTY, NEW MEXICO

NO HYDROGEN SULFIDE OR OTHER HAZARDOUS GASES OR FLUIDS HAVE BEEN ENCOUNTERED, REPORTED OR KNOWN TO EXIST AT THIS DEPTH IN THIS AREA.



INEXCO FED #5, EPPERS B FEDERAL #1, CACTUS B FEDERAL #6

This is an open drilling site. H2S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H2S, including warning signs, wind indicators and H2S monitor. Pumpers carry (MICROPACKS) H2S pocket testers at all times. Pulling units has an H2S indicator that puts off light and alarm of any indication of H2S being present.

MAPS



EXHIBIT A

Page 6 of 6







United States Department of the Interior BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201

EXHIBIT A

Operator: <u>McKay Oil Corporation</u> BLM Serial Number: <u>NM-36190</u> Well Name & NO.: <u>Eppers "B" Federal #1</u> Location: <u>Section 34, T. 5 S., R. 21 E.</u> <u>640' FSL & 1824' FWL, Chaves County, N.M.</u>

7.



EXHIBIT A

OPERATOR: McKay Oil Corporation LEASE NO: NM-91498 WELL NAME & NO.: Cactus "B" Federal #6 LOCATION: Section 35 T. 6 S., R. 22 E., N.M.P.M. QUARTER/QUARTER & FOOTAGE: SE¹/₄SW¹/₄ - 330' FSL & 2430' FWL COUNTY: Chaves County, New Mexico





EMERGENCY PROCEDURES

In the case of a release of gas containing H2S, the first responder must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder must evacuate any public spaces encompassed by the 100 ppm ROE. First responder must take care not to injure themselves during the operation. Company and or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H2S measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H2S monitors and air packs on order to control the release. Use the "buddy system" to ensure no injuries occur during the response.

IGNITION OF GAS SOURCE

Should control of the well be considered lost and ignition considered, take care to protect against exposure of sulfur Dioxide (SO2). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas.

COMMON NAME	CHEMICAL FORMULA		THRESHOLD LIMIT	HAZARDOUS LIMIT	LETHAL CONCENTRATION
HYDROGEN SULFIDE	H2S	1.189 AIR =1	10 PPM4	100 PPM/HR	600 PPM
SULFUR DIOXIDE	SO2	2.21 AIR =1	2 PPM	N/A	1000 PPM

CHARACTERISTICS OF H2S & SO2

CONTACTING AUTHORITIES

McKay Oil Corporation personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. be prepared with all information available. The following call list of essential and potential responders must be in coordination with the State of New Mexico's Hazardous Materials Emergency Response Plan (HMER).

MCKAY OIL CORPORATION CALL LIST

CHAVES COUNTY (505)	OFFICE	CELL PHONE	HOME PHONE
HUMBERTO PEREZ	625-1154	626-8580	627-1985
JIM ROBINSON	625-1154	626-8579	624-1093
APRIL MCKAY	623-4735	626-8575	625-2848

CHAVES COUNTY (505) ROSWELL

STATE POLICE CITY POLICE SHERIFF'S OFFICE AMBULANCE FIRE DEPARTMENT LEPC (Local Emergency Planning Committee) 622-7200 911 or 624-6770 624-6500 911 624-6800 Teresa Barncastle 624-6770 ext 129 748-1283 622-8170

NMOCD ENMMC (Hospital)