

3

2 Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

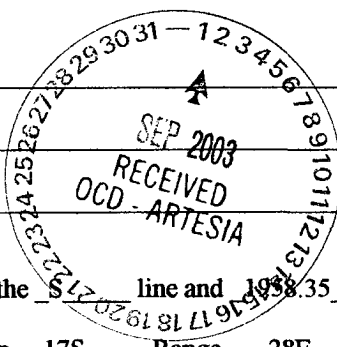
OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30.015.01650 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator BP AMERICA PRODUCTION COMPANY | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator P.O. BOX 1089 EUNICE, NM 88231 | | 7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT "G" |
| 4. Well Location Unit Letter _____ : _____ 1650' feet from the _____ line and _____ 35 feet from the _____ E _____ line Section 31 Township 17S Range 28E NMPM EDDY County | | 8. Well Number 23 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | 9. OGRID Number |
| | | 10. Pool name or Wildcat ABO |



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 6094' PB: 6063' CSG: 5 1/2" PERFS: 5613'-5787 TOC- CIRCULATE TO SURFACE

1. MIRU PULLING UNIT ND WH NU BOP
2. POOH W/ 2 3/8" TBG RIH AND SET CIBP @ 5563' SPOT ^{35'} CMT
3. CIRCULATE 9.5# KCL MUD
4. PUH SPOT 25 SX CMT ACROSS GLORIETA 3425'-3525' WOC AND TAG
5. PUH SPOT 25 SX CMT ACROSS 8 5/8" CSG SHOE FROM 1288'-1188' WOC AND TAG
6. PUH SPOT 25 SX CMT ACROSS YATES @ 370-270 WOC AND TAG
7. PUH SPOT 10 SX CMT FROM 60' TO SURFACE
8. WOC 24 HRS AND TAG
9. CUT OFF WELL HEAD AND ANCHORS CLEAN LOCATION RD
- 10.

Notify OCD 24 hrs. prior to any work done

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Pierce TITLE Wells Team Lead DATE 8/27/2003

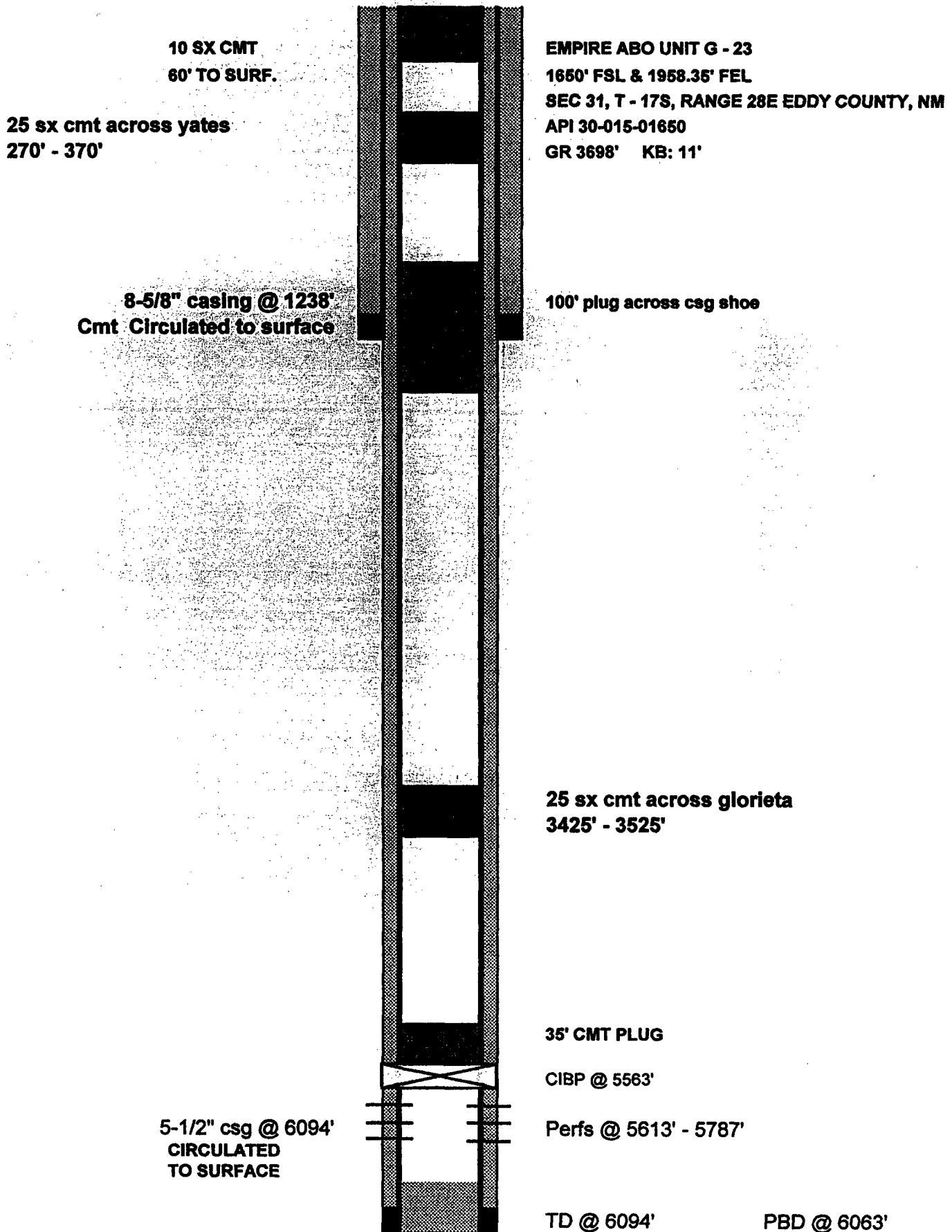
Type or print name Jim Pierce E-mail address: _____ Telephone No. (505) 677-3642

(This space for State use)

APPROVED BY Wild Dog TITLE APPROVED DATE SEP 4 2003

Conditions of approval, if any:

WELLBORE SCHEMATIC

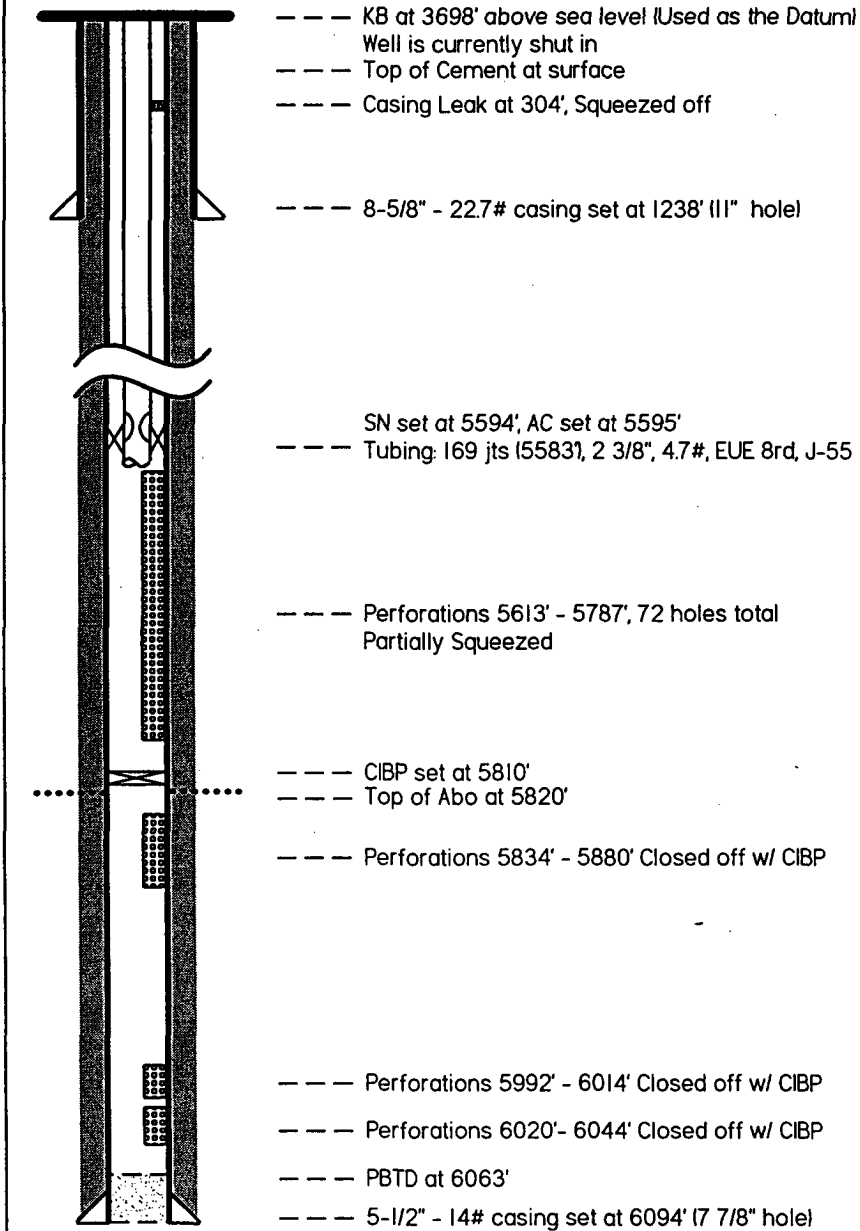


PLUGGING PROCEDURE
EAU G - 23

1. MIRU PULLING UNIT ND WH NU BOP
2. POOH W/ 2 3/8" TBG RIH SET CIBP @ 5563'
3. SPOT 35' CMT ON TOP OF CIBP TEST CSG TO 300#
4. CIRCULATE 9.5 KCL MUD
5. PULL UP HOLE AND SPOT 25 SX CMT ACROSS GLORIETA 3425' - 3525'
6. WOC RIH AND TAG TOP OF PLUG
7. PUH AND SPOT 25 SX CMT ACROSS 8 5/8" CSG SHOE @ 1288' - 1188'
8. WOC TAG TOP OF PLUG
9. PUH SPOT 25 SX CMT ACROSS YATES @ 370' - 270'
10. WOC TAG TOP OF PLUG
11. PUH AND SPOT 10SX CMT FROM 60' TO SURFACE
12. WOC 24 HRS AND TAG
13. CUT OFF WELL HEAD AND ACHORS CLEAN LOCATION RD

Empire Abo Unit "G" 23

Potential
Perforation
Zones



| | |
|----------|------|
| Well No. | G-23 |
|----------|------|

| |
|--------------|
| Type of Well |
|--------------|

| | |
|-------------------------------------|-----|
| <input checked="" type="checkbox"/> | Oil |
|-------------------------------------|-----|

| | |
|--------------------------|-----|
| <input type="checkbox"/> | Gas |
|--------------------------|-----|

| | |
|--------------------------|-------|
| <input type="checkbox"/> | Other |
|--------------------------|-------|

| | |
|--------------|--------------|
| Well API No. | 30-015-01650 |
|--------------|--------------|

| | |
|------------|---------------------|
| Lease Name | Empire Abo Unit "G" |
|------------|---------------------|

| |
|---------------|
| Type of Lease |
|---------------|

| | |
|-------------------------------------|-------|
| <input checked="" type="checkbox"/> | State |
|-------------------------------------|-------|

| | |
|--------------------------|-----|
| <input type="checkbox"/> | Fee |
|--------------------------|-----|

| | | | | | | | |
|---------------|------|-----------|-----------------|---------|-----|----------------|------|
| Well Location | 1650 | ft | From South Line | 1958.35 | ft | From East Line | |
| Section: | 31 | Township: | 17S | Range: | 28E | County: | Eddy |

| | | |
|-------------|------|--------------------------|
| Elevation | 3698 | ft above sea level (RDB) |
| Top of Abo | 2122 | ft below see level |
| Total Depth | 6094 | ft |
| PBTD | 6063 | ft |
| KB | 11 | ft above GL |
| Datum | KB | (All depths based on KB) |

| | |
|----------|-------------|
| Tubing | |
| # of Jts | 169 (5583') |
| Size | 2 3/8" |
| Weight | 4.7# |
| Thread | EUE 8rd |
| Class | J-55 |

| | |
|-------------------------------------|--------------|
| Well Status | |
| <input type="checkbox"/> | Flowing well |
| <input type="checkbox"/> | Pumping well |
| <input checked="" type="checkbox"/> | Shut in |

| CASINGS | | | | |
|----------|----------|---------|--------------|-------|
| string # | Hole sz. | Depth | Casing Dmtr. | wght. |
| 1 | 11" | 1238 ft | 8.625 in | 22.7# |
| 2 | 7 7/8" | 6094 ft | 5.5 in | 14# |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| OTHER EQUIPMENT (BPs, ETC..) | | | | |
|------------------------------|------------|--------------|-------|--|
| Name | Depth | Casing Dmtr. | Notes | |
| TOC | surface ft | 5.5 in | | |
| CIBP | 5810 ft | 5.5 in | | |
| SN | 5594 ft | 5.5 in | | |
| AC | 5595 ft | 5.5 in | | |
| | | | | |
| | | | | |

| | | | | | | |
|------------|------|----|----------|----------------|------|----|
| Pay Zone | | | | | | |
| Top of Abo | 5820 | ft | to | Bottom of Well | 6063 | ft |
| Top of Abo | | ft | Reported | | | |

| PERFORATIONS | | | | | |
|--------------|-----------|--------------------|---------------------|---------------------------|--|
| Start Depth | End Depth | Jet Shots per Foot | Date of Perforation | Comments | |
| 5992 ft | 6014 ft | 2 | 3/13/1960 | Closed 4/24/92 | |
| 6020 ft | 6044 ft | 2 | 3/13/1960 | Closed 4/24/92 | |
| 5834 ft | 5880 ft | 2 | 3/13/1960 | Closed 4/24/92 | |
| 304 ft | | Casing Leak | disc. 1/12/00 | Squeezed 1/12/00 | |
| 4318 ft | | Casing Leak | disc. 1/12/00 | Squeezed 1/12/00 | |
| 5613 ft | 5787 ft | 3 (72 holes) | ??? | partially squeezed 4/5/00 | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| COMMENTS |
|---|
| The surface casing was moving during the 1992 workover. This well has been perforated in the green shale above the top of the abo. There are no further opportunities to perforate. |