

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dominion Oklahoma Texas Exploration & Production, Inc.

3. Address and Telephone No.

14000 Quail Springs Pkwy., Suite 600, Oklahoma City, OK 73134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 4 18S 29E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Loco Hills 4 Fed Com #1

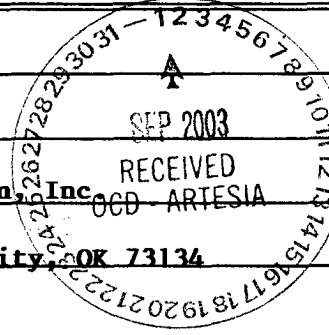
9. API Well No.

30-015-30723

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Eddy County, NM



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

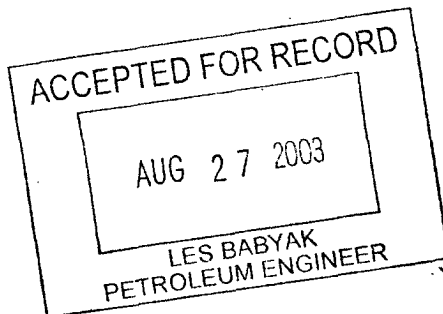
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **H2S Report**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In Compliance with OHSNORE ORDER NO.6 this well does not produce (H2S) Hydrogen Sulfide Gas.



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2003 AUG 21 PM 1 14
BUREAU OF LAND MGMT.
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

Title **Sr. Environ. & Safety Specialist** Date **8-19-03**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Wildcat Measurement Service
P.O. Box 1836
Artesia, New Mexico 88211-1836
TollFree #888-421-9453
Office #505-746-3481
"Quality and Service is our First Concern"

PDS 06/25/00

Run No. 210213-02
Date Run 02/13/2001
Date Sampled 02/09/2001

Analysis for: LOUIS DREYFUS NATURAL GAS CORPORATION
Well Name: LOCO HILLS "4" FEDERAL COM #4
Field: EMPIRE ABO
Sta. Number:
Purpose: SPOT
Sampling Temp: 60 DEG F
Volume/day:
Pressure on Cylinder: 105 PSIG

GPANGL L60

Producer: LOUIS DREYFUS NATURAL GAS
County: EDDY State: NM
Sampled By: KARL HARNY
Atmos Temp: 50 DEG F
Formation:
Line Pressure: 118.2 PSIA

GAS COMPONENT ANALYSIS

Pressure Base: 14.7300

	Mol %	GPM
Carbon Dioxide CO2	9.0316	
Nitrogen N2	1.0508	
Methane C1	78.5452	
Ethane C2	8.9482	2.3918
Propane C3	2.0631	0.5681
Iso-Butane IC4	0.1400	0.0458
Nor-Butane NC4	0.1757	0.0554
Iso-Pentane IC5	0.0000	0.0000
Nor-Pentane NC5	0.0000	0.0000
Hexanes Plus C6+	0.0454	0.0198

Real BTU Dry: 1018.54
Real BTU Wet: 1000.82
Real Calc. Specific Gravity: 0.7162
Field Specific Gravity: 0.0000

Standard Pressure: 14.6960
BTU Dry: 1016.19
BTU Wet: 998.51

Z Factor: 0.9973
N Value: 1.2931
Avg Mol Weight: 20.6965
Avg CuPt/Gal: 56.8345
26 Lb Product: 0.0340
Methane+ GPM: 16.3939
Ethane+ GPM: 3.0808
Propane+ GPM: 0.6890
Butane+ GPM: 0.1210
Pentane+ GPM: 0.0198

TOTAL 100.0000 3.0808

REMARKS:
H2S ON LOCATION: NONE DETECTED

Approved by: DON NORMAN

Sun Feb 11 12:45:39 2001