Form 3160-5 FORM APPROVED UNITED STATES OM B No. 1004-0137 Expires: March 31, 2007 (April 2004) DEPARTMENT OF THE INTERIO **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. LC-050158 and L-055561 SUNDRY NOTICES AND REPORTS ON WELLS If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. ${}^{ u} {\epsilon}_{Z1}$ SUBJUIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Wel Gas Well Other 8. Well Name and No. Midnight Matador #1 and A $\begin{tabular}{ll} {\bf 2.} & {\bf Name~of~Operator} \\ {\bf Fairway~Resources~Operating, LLC} \end{tabular}$ 9. API Well No. 30-015-32861 and 30-015-34511 3a. Address 3b. Phone No. (include area code) 538 Silicon Drive, Suite 101, Southlake, TX 76092 817-416-1946 10. Field and Pool, or Exploratory Area S. Red Lake Queen, Grayburg, SA 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State LC-050158 SE/4 NW/ and SE/4 NE/4 of Sec. 35-T17S-R27E LC-055561 SW/4 NE/4 Sec. 35-T17S-R27E **Eddy County** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Acidize Water Shut-Off Deepen Notice of Intent Alter Casing Reclamation Well Integrity Fracture Treat ✓ Other Commingling Casing Repair New Construction Recomplete Subsequent Report Change Plans Temporarily Abandon Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) See attached letter approving commingling order CTB-564. Commingling was verbally approved on June 29, 2006 by Mr. David Catannach, State of New Mexico, Oil Conservation Division.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Cindy Flood	Title Office Manager
Signature indu Iloo	Date aust 22 2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD	
Approved by	Title Date 14A1 2 2 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p	erson knowingly and willfully to make to anipodenaring tion agency with United



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

RECEIVED

JUL 3 1 2006

COMMINGLING ORDER CTB-564

Fairway Resources Operating, LLCBY:

538 Silicon Drive

Suite 101

Southlake, Texas 76092

Attention: Mr. Rick Borkowski

The above-named company is hereby authorized to surface commingle production from the Red Lake Queen-Grayburg-San Andres Pool (Oil – 51300) originating from the following-described Federal leases located in Eddy County, New Mexico:

Lease:

Midnight Matador Federal Lease (Federal Lease No. LC-050158)

Description:

SE/4 NW/4 and SE/4 NE/4 of Section 35, Township 17 South, Range 27 East,

NMPM;

Well:

Midnight Matador Well No. 1 (API No. 30-015-32861)

Unit H, Section 35;

Midnight Matador Federal No. 2 (API No. 30-015-34511)

Unit F, Section 35;

Lease:

Midnight Matador "A" Federal Lease (Federal Lease No. L-055561)

Description:

SW/4 NE/4 of Section 35, Township 17 South, Range 27 East, NMPM;

Wells:

Midnight Matador "A" Well No. 1 (API No. 30-015-33351)

Unit G, Section 35;

Due to the diversity of ownership, production from each of the above-described leases shall be separately metered prior to commingling.

Oil production shall be commingled and stored at a central tank battery located in the SE/4 NE/4 of Section 35, Township 17 South, Range 27 East, NMPM.

NOTE: This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Artesia district office of the Division prior to implementation of commingling operations.

DONE at Santa Fe, New Mexico, on this 26th day of July, 2006.

Mark E. Fesmire, PE

Director

MEF/drc

cc: Oil Conservation Division – Artesia Bureau of Land Management-Carlsbad



538 Silicon Drive, Suite 101 Southlake, Texas 76092 (817) 416-1946 (817) 416-1949 fax

September 1, 2006

35 195 me

Mr. Mark E. Fesmire, Director New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Commingling Order CTB-564 RE:

Dear Mr. Fesmire:

It appears that one of the API Numbers on the referenced commingling order is incorrect. The API number listed for the Midnight Matador "A" Well No. 1 is shown as 30-015-33351. Our records indicate the API number for that well is 30-015-34385.

Please prepare an updated order with the corrected API number. If you have any questions, please let me know.

Sincerely,

Cindy Flood Office Manager

Attachment

c: Bureau of Land Management - Carlsbad

thood

BUREAU OF LAND MGMT CARLSEAD FIELD OFFICE

2008 SEP -5 PM 3: 10

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Midnight #1

Fied of 30-015-3438:



538 Silicon Drive, Suite 101 Southlake, Texas 76092 (817) 416-1946 (817) 416-1949 fax

September 18, 2006

Certified Mail No. 7005 3110 0004 0369 4241

Oil Conservation Division 1301 West Grand Avenue Artesia, NM 88210

RE: Commingling Order CTB-564

Midnight Matador #1 and Midnight Matador "A"

To Whom It May Concern:

Enclosed for your files is a Corrected Commingling Order CTB-564.

If further information is needed, please do not hesitate to contact me at 817-416-1946 or by e-mail <u>cflood@fairwayresources.com</u>.

Very truly yours,

endly Flood

Cindy Flood Office Manager

/attachment



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Sccretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

RECEIVED
SEP 1 8 2006
BY:

COMMINGLING ORDER CTB-564 (Corrected)

Fairway Resources Operating, LLC 538 Silicon Drive Suite 101 Southlake, Texas 76092

Attention: Mr. Rick Borkowski

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Unit H, Section 35;

Midnight Matador Federal No. 2 (API No. 30-015-34511)

Unit F, Section 35;

Lease:

Midnight Matador "A" Federal Lease (Federal Lease No. L-055561)

Description:

SW/4 NE/4 of Section 35, Township 17 South, Range 27 East, NMPM;

Wells:

Midnight Matador "A" Federal Well No. 1Q (API No. 30-015-34385)

Unit G, Section 35;

Due to the diversity of ownership, production from each of the above-described leases shall be separately metered prior to commingling.

Oil production shall be commingled and stored at a central tank battery located in the SE/4 NE/4 of Section 35, Township 17 South, Range 27 East, NMPM.

NOTE: This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Artesia district office of the Division prior to implementation of commingling operations.

Administrative Order No. TB-564
Fairway Resources Operating, LLC
September 12, 2006
Page 2

DONE at Santa Fe, New Mexico, on this 12th day of September, 2006.

Mark E. Fesmire, PE

Director

MEF/drc

cc: Oil Conservation Division – Artesia Bureau of Land Management-Carlsbad