

District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Well API NO.

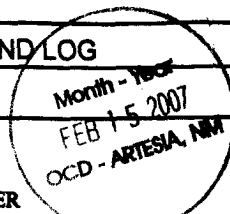
30-015-29376

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____



7. Lease Name or Unit Agreement Name
 OXY Mustang State

2. Name of Operator
 OXY USA WTP Limited Partnership 192463

8. Well No.
 1

3. Address of Operator
 P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat
 Empire Morrow, South

4. Well Location
 Unit Letter I : 1980 Feet From The south Line and 660 Feet From The east Line
 Section 16 Township 18S Range 29E NMPM Eddy County

10. Date Spudded 11/3/06 11. Date T.D. Reached 12/3/06 12. Date Compl. (Ready to Prod.) 1/19/07 13. Elevations (DF & RKB, RT, GR, etc.) 3519' 14. Elev. Casinghead

15. Total Depth 11429'M 11300'V 16. Plug Back T.D. 11347'M 11224'V 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 11164-11260' Morrow 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CZDL/DSL/MLL/DLL/CNL/GRL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	401'	17-1/2"	820sx-Surf-Circ	N/A
8-5/8"	24-32#	3164'	11"	1425sx-Surf-Circ	N/A
5-1/2"	17#	11429'	7-7/8"	995sx-TOC-2500'-Calc	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11090'	11090'

26. Perforation record (interval, size, and number) 11164-172, 186-11189, 11214-216, 221-226, 236-11260' Total 94 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11164-11260'	2000g 7-1/2% HCl acid w/ CO2
11164-11260'	21840g CO2 Frac w/ 50000# VP	

28. PRODUCTION

Date First Production 2/2/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 2/12/07	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 878	Water - Bbl 20	Gas - Oil Ratio 79818
Flow Tubing Press. 440	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 11	Gas - MCF 878	Water - Bbl 20	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold Test Witnessed By V. Barton

30. List Attachments
 C-103, C-104, Directional Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Printed Name David Stewart Title Sr. Reg Analyst Date 2/14/07
 E-mail address david.stewart@oxy.com