

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-015-34931

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Marbob Energy Corporation

3. Address of Operator

PO Box 227, Artesia, NM 88211-0227

7. Lease Name or Unit Agreement Name

Rwanda Fee Com

8. Well No.

1

9. Pool name or Wildcat

Malaga; Morrow, West (Gas)

4. Well Location

Unit Letter ☐ H ☐ 1780 Feet From The North Line and 660 Feet From The East Line

Section 18 Township 24S Range 28E NMPM Eddy County

10. Date Spudded

10/30/06

11. Date T.D. Reached

12/6/06

12. Date Compl. (Ready to Prod.)

1/25/07

13. Elevations (DF& RKB, RT, GR, etc.)

3081' GL

14. Elev. Casinghead

15. Total Depth

13010'

16. Plug Back T.D.

12909'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0 - 13010'

19. Producing Interval(s), of this completion - Top, Bottom, Name

12330' - 12530' Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

DLL, Csg

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	395'	17 1/2"	805 sx	None
9 5/8"	36#	2470'	12 1/4"	1400 sx	None
7"	23#	9840'	8 3/4"	1700 sx	None
4 1/2"	11.6#	12977'	6 1/8"	270 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	12290'	12279'

26. Perforation record (interval, size, and number)

12526' - 12530' (20 shots)

12448' - 12452' (20 shots)

12330' - 12378' (40 shots)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12526' - 12530'	Acidz w/ 300 gal 7 1/2%, Frac w/ 7500# sand
12448' - 12452'	Acidz w/ 600 gal 7 1/2%, Sqz w/ 50 sx cmt
12330' - 12378'	Acidz w/ 1000 gal 7 1/2%, Frac w/ 40K# sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
1/27/07		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil – Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/28/07	24			0	1107	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas – MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Owen Puckett

30. List Attachments

Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Printed Name

Diana J. Briggs Title Production Analyst Date 2/13/07

E-mail Address production@marbob.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 892'	T. Strawn 11263'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2286'	T. Atoka 11498'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 6054'	T. Entrada	T.
T. Abo	T. Rustler 763'	T. Wingate	T.
T. Wolfcamp 9503'	T. Bell Canyon 2495'	T. Chinle	T.
T. Penn	T. Cherry Canyon 3341'	T. Permian	T.
T. Cisco (Bough C)	T. Brushy Canyon 5025'	T. Penn "A"	T.
	T. Morrow Clastics 12327'		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			Additional Information: 12/28/06 - Set CIBP @ 12495' 1/2/07 - Found CIBP @ 12528' 1/3/07 - Set CIBP @ 12493' 1/8/07 - Dump 15' cmt on CIBP 1/10/07 - Set CIBP + 13' cmt @ 12425' 1/22/07 - Drill out plugs @ 12425', 12493' & 12528'.				

Patriot Drilling, LLC

OPERATOR: Marbob Energy Corp.
 WELL/LEASE: Rwanda Fee Com #1
 COUNTY: Eddy Co. NM
 Sec.18 T24S R28E

STATE OF NEW MEXICO DEVIATION REPORT

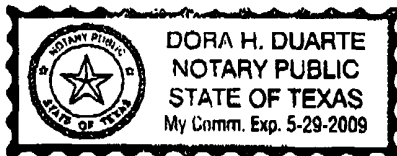
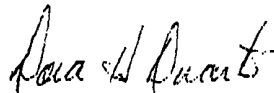
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
402	1	7,170	1/2
855	1/2	7,646	1/2
1,325	1	8,146	1 1/4
1,800	1 1/4	8,518	2
2,244	3 3/4	9,015	1 1/2
2,532	1 1/2	9,512	1 3/4
2,818	1 1/4	10,004	2
3,295	1 1/2	10,234	1 1/2
3,795	1 1/4	10,709	2
4,279	3/4	10,967	1 3/4
4,754	1	11,445	1 1/2
5,231	3/4	11,944	1 1/2
5,730	1/4	12,342	2 1/2
6,217	1/2	12,560	2
6,694	1/2	12,990	2 1/4

Patriot Drilling, LLC


M. Leroy Peterson, Executive Vice-President

The foregoing instrument was acknowledged before me on this 14th day of February, 2007 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009

Dora H. Duarte
 Notary Public for Midland Co., Texas