District I	11-66- 1	IN 6 000 40	AND THE COLUMN		State of New				Form C-104
1625 N. French D District II			Said ~	Energy,	Minerals & N	Natural Resourg	es want	4	Revised June 10, 2003
1301 W. Grand A District III		. 4		Oi	il Conservatio	on Division	HOE REAL	submit to App	propriate District Office
1000 Rio Brazos District IV	Rd., Aztec,	NM 87410	Property of	12	20 South St.	Francis Dr. \	( KAN ME.		5 Copies
1220 S. St. Franc	is Dr., Santa	Fe, NM 8750	5		Santa Fe, NN	M 87505	\ & _		AMENDED REPORT
	]	I. REQ	UEST	FOR AI	LLOWABLI	E AND AUTHO			ORT
1 Operator na	me and A	ddress					<sup>2</sup> OGRID Num	ber	
Cimarex En	ergy Co.	of Colorad	0				162683		
PO Box 140	907						<sup>3</sup> Reason for F	iling Code/ Effectiv	e Date
Irving, TX 7	5014						NW – 11-01-	·06	
<sup>4</sup> API Numbe	r	5 Pool	Name					<sup>6</sup> Pool Code	
30 - 015-34	283	Empi	re; Abo					22046	>
7 Property Co	de	8 Proj	erty Nam	ie				<sup>9</sup> Well Number	•
		Musk	egon 17	Federal C	Com			002	
II. 10 Su	rface Lo	cation							
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
n	17	178	205		660	South	660	Fact	Eddy

P	17	178	29E		000	South		000	1	east	Eddy
<sup>11</sup> Bo	ttom Ho	le Location	n								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
		}	ĺ								
12 Lse Code	13 Producing	g Method Code	14 Gas Coni	nection Date	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective I	Date	<sup>17</sup> C-12	29 Expiration Date
		D	l 11-0	5-06	l						

III. Oil and Gas Transporters <sup>21</sup> O/G <sup>18</sup> Transporter Transporter Name <sup>20</sup> POD <sup>22</sup> POD ULSTR Location **OGRID** and Address and Description 36785 Duke Energy Field Services, LP G Same as above 3300 North A Street, Bldg 7 Midland, TX 79705 21778 Sunoco Inc, R&M  $\mathbf{o}$ Same as above PO Box 2039 Tulsa, OK 74102

IV.	Produced	l Water

IV. Produced water		
<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description	
	Same as above	

V. Well Comp	oletion Da	ıta					
25 Spud Date 26 R		eady Date	<sup>27</sup> TD	28 PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC	
		-05-06	10915'	10781'	7040'-7238'		
31 Hole Siz	e	32 Casing	& Tubing Size	33 Depth Set		<sup>34</sup> Sacks Cement	
17-1/2"	17-1/2"		13-3/8" 48# H-40		40	460 sx, 1" w/ 60 sx, circ 8 sx	
12-1/4"		9-5/8" 40# J-55		4515'		2350 sx, 80 sx down backside	
8-3/4"		5-1/2" 17# P-110		10915'		1430 sx TOC 3769'	
		2-3/8"	4.7# L-80	7252'			

35 Date New Oil	<sup>36</sup> Gas Delivery Date	37 Test Date	38 Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure		
11-05-06	11-05-06	11-22-06	24 hrs	200			
41 Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	46 Test Method		
	10	180	100		P		
	talingrue						
Title: Reg Analys	11		Approval Date: FEB 1 9 2007				
E-mail Address: nk	rueger@cimarex.com						
Date: February 2,	2007 Phone: 469-4	20-2723					