

Submit 3 Copies To Appropriate District Office:  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-62592
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-4346
7. Lease Name or Unit Agreement Name Red Bluff State Unit
8. Well Number 2
9. OGRID Number 025575
10. Pool name or Wildcat Pecos Slope Abo

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>22</u> Township <u>7S</u> Range <u>24E</u> NMPM <u>Chaves</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3781'GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up all safety equipment as needed. No casing recovery will be attempted.
2. Spot a 25 sx Class "C" cement plug from 3170'-3400'. This puts a 230' plug across the Abo. WOC and tag plug.
3. Perforate and spot a 100 sx Class "C" cement plug from 952'-1230'. This puts a 278' plug across the Glorieta and across the surface casing shoe, inside and outside the casing. WOC and tag plug.
4. Perforate at 60' and circulate a 20 sx Class "C" cement plug from 60' to the surface, inside and outside the casing.
5. Remove all surface equipment, weld dry hole marker and clean location as per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

Notify OCD 24 hrs. prior  
to any work done.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE February 20, 2007

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY: PhD Hawkins TITLE Field Sup. DATE 2/21/07  
Conditions of Approval (if any):

WELL NAME: Red Bluff St Unit #2 FIELD: Pecos Slope Abo

LOCATION: 660' FSL & 660' FWL of Section 22-7S-24E Chaves Co., NM

GL: 3,781.2' GR ZERO: KB:

SPUD DATE: 5/5/88 COMPLETION DATE:

COMMENTS:

CASING PROGRAM

9-5/8" 40.5#	1,180'
4-1/2" 9.5#	3,800'

14 3/4" Hole

BEFORE

9-5/8" @ 1,180'  
w/ 1400 sx cmt (circ)  
(1" from 690 to surface-circ)

**Tops:**  
San Andres 163'  
Glorieta 972'  
Yeso 1100'  
Tubb 2556'  
Abo 3220'

7 7/8" Hole

TOC @ 2,664'

Abo perms: 3,454'-3,459' (20)

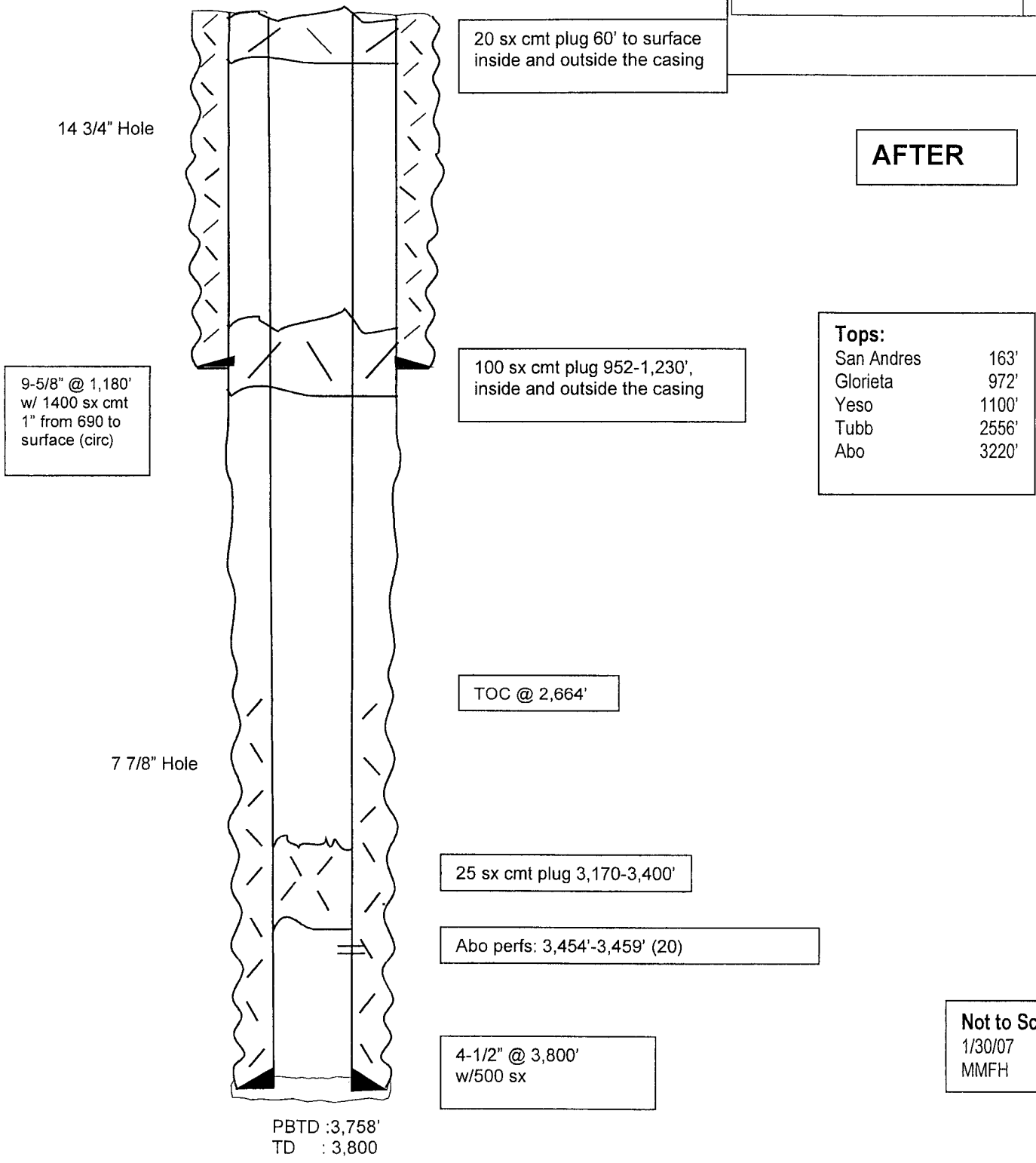
4-1/2" @ 3,800'  
w/500 sx

PBTD :3,758'  
TD : 3,800

Not to Scale  
1/30/07  
MMFH

**WELL NAME:** Red Bluff St Unit #2      **FIELD:** Pecos Slope Abo  
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**GL:** 3,781.2' GR      **ZERO:**      **KB:**      **CASING PROGRAM**  
**SPUD DATE:** 5/5/88      **COMPLETION DATE:**        
**COMMENTS:**

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**Not to Scale**  
 1/30/07  
 MMFH