Form 3160-4 (April 2004)

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
UREAU OF LAND MANAGEMENT

FORM APPROVED OMBNO. 1004-0137 Expires: March 31, 2007

Second Completion Complet			West State	14 10	7 T101	a	-00.4	~ , ~ · ·		-	D 1 0 0		į		LA	711 VO. 171			
Type of Well	W	/ELL	COM	PCE.	HON (OH RE	ECOMPLE	HON	REPOR	II AN	D LOG			5. I	Lease S	erial No. 2058362			
Name of Operator Name and NNNMITIPS9X	1. Type of Well	V				ell	Dry 0	ther										Name	
Name of Operator Marbob Energy Corporation Section	. Type of Com	pletion		✓ No	ew Well		Work Over	Deep	en Plu	ig Back	Diff.	Resvr,			Init :	CA A:	amont N	ma 1 ×	
Address PO Box 227 Sa Phone No. tingulate great code Soc. 2007 Sac. Artesia, NM 8211-9227 Sa Phone No. tingulate great code Soc. 2007 So																-		me and N	NU.
Artesia, NM 88211-0227	Name of Ope	rator	Marbol	b Enei	rgy Corp	poration	n)8	
Location of Well (Report location clearly and in accordance with Federal requirement)* Completed				211-02	227							a code)						
At surface 1425 FSL 330 FEL, Unit 1 At top proof. interval reported below Same At lotal depth Same 15. Date T.D. Reached 16. Date Completed 12/29/2006 17. Eventures (DF, RKB, RT, GL)* 12/29/2006 17. Eventures (DF, RKB, RT, GL)* 12/29/2006 18. Eventures (DF, RKB, RT, GL)* 12/29/2006 19. Plug Back T.D.* MD 4529* 19. Plug Back T.D.* MD						d in acco	ordance with	Federa	l requiremen	*	fant 14	1	\						
At top prod. interval reported below Same COD - Artists Conity or Parish Discrete Survey or Area Sec. 11-T175-R291 Discrete Eddy NM NM MN MN MN MN MN M	At surface	142	5 FSL 3	30 FE	I., Unit	ī						3 7	1						
At load depth Same Eddy NM	At top prod. i				•				1				/	S	urvey	or Area	Sec. 11-T	ind 17S-R291	E
12/18/2006 12/18/2006 19. Plug Back T.D.: MD 4529' 20. Depth Bridge Plug Set: MD TVD 4570' TVD 4529' 20. Depth Bridge Plug Set: MD TVD 4570' TVD 4529' 22. Was well cored? No Yes (Submit report) Yes	At total depth	Sar	ne									/			•	or Parish	I		
Total Depth MD 4570' 19. Plug Back T.D.: MD 4529' 20. Depth Bridge Plug Set: MD TVD		i		15.			:d		· —	•							RKB, RT,	GL)*	
TVD 4579' Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, Csng 22. Wax well cored? ✓ No				1	12/15/2					A						L			
Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored?	Total Depth:					19. Plu	ig Back T.D.:				20. Depti	1 Brid	ge Plug	Set:					
DLL, Csng									4529'					F 21.					
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Casing and Liner Record (Report all strings set in well)	DLL, Csng										1								
Size Depth Size Siz	Casing and I	Liner I	Record	(Repo	rt all str	rings sei	t in well)				1								
2 14	lole Size Size	Grade	Wt.	(#/ft.)	Top (N	MD)	Bottom (MD)					Slu	ту Vol. BBL)	Ce	ment 7	`op*	Amou	nt Pulled	i
Size Depth Set (MD) Packer Depth (MD) Size Set (MD) Si	2 1/4" 8 5	/8"	24#		0		376'	+	Бори					0			None		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Size	7/8" 5 1	/2"	17#		0		4543'			1350	sx			0			None		
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Second Performation Size No. Holes Perf. Status	·		t (MD)	Packe	r Depth (MD)	Size	Dept	th Set (MD)	Packer	Depth (MD)	Ţ	Size	Ī	Depth S	et (MD)	Packer	Depth (1	MD)
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status Yeso 4158' 4349' 4158' - 4349' 20 Open Active, Treatment, Cement Squeeze, etc. Depth Interval A Acdz w/ 2000 gal NE Fe 15% HCl acid. Production - Interval A State First Test Date Tested Production BBL MCF BBL Corr. API Gravity Pumping Thoke The Press. Csg. 24 Hr. Rate BBL MCF BBL Ratio Production Interval B State First Test Hours Tested Production BBL MCF BBL Ratio Production Production Production Production SBL MCF BBL Corr. API Gravity Production Method Pumping Thoke The Press. Csg. 24 Hr. Rate BBL MCF BBL Ratio Production Gas Gravity Production Production Frest BBL Corr. API Gravity Production Production Frest BBL Gas Gravity Production Production Gas Gravity Production Frest Gravity Production Frest Gas Gravity Production Active PTED FOR RECOMBER. The Press Gas Gas Gravity Production Active PTED FOR RECOMBER. The Press Gas Gas Gravity Production Active PTED FOR RECOMBER. The Press Gas Gas Gravity Production Active PTED FOR RECOMBER. The Press Gas Gas Gravity Gas Gravity Production Active PTED FOR RECOMBER. The Press Gas Gas Gravity Production Active PTED FOR RECOMBER. The Press Gas Gas Gravity Production Active PTED FOR RECOMBER. The Press Gas Gas Gravity Production Active PTED FOR RECOMBER. The Press Gas Gas Gravity Production Active PTED FOR RECOMBER. The Press Gas Gas Gravity Production Active PTED FOR RECOMBER. The Press Gas Gas Gas Gravity Production Active PTED FOR RECOMBER. The Press Gas Gas Gas Gravity Production Active PTED FOR RECOMBER. The Press Gas Gas Gas Gravity Production Active PTED FOR RECOMBER. The Press Gas Gas Gas Gas Gas Gas Gas Gas Gas G								<u> </u>	·		<u> </u>				• •			<u>`</u>	<u> </u>
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*(See instructions and spaces for additional data on page 2)	*(See instruction	s and s	paces fo	r addit	tional dat	a on pag	e 2)								m	Phi	ugho	H	
WESLEY W. INGRAM PETROLEUM ENGINEE			-			- 0													

201 P. 1		1.0											
28b. Produ Date First	ction - Inte	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Сот. АРІ	Gravity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
28c. Prod	uction - Int	erval D				<u> </u>							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
29. Disp	SI osition of O	Gas <i>(Sold,</i>	used for fuel	vented, et	tc.)								
Sold	i												
30. Sumi	mary of Po	rous Zones	s (Include Aq	uifers):				31. Format	ion (Log) Markers				
tests,	v all impor including recoveries.	tant zones depth inter	of porosity val tested, cu	and conter ishion used	nts thereof: I, time tool o	Cored intervopen, flowing	als and all drill-ster and shut-in pressure	m es					
Form	nation	Тор	Bottom		Desc	riptions, Con	tents, etc.		Name Name Mea				
32. Addit	cional rema	·ks (includ	e plugging p	rocedure):				Rustler Yates Seven R Bowers Queen San And Gloriets Yeso	ires	268' 1084' 1338' 1704' 1935' 2631' 4054' 4105'			
Ele	ectrical/Med	chanical L	oeen attached ogs (1 full se ing and ceme	t req'd.)	□G	the appropria eologic Repor ore Analysis		Direction	al Survey				
34. I heret	by certify th	nat the fore	egoing and at	tached info	ormation is c	omplete and o	correct as determined	d from all availa	ble records (see attached inst	ructions)*			
Name (please prin	Diana	J. Briggs) _			Title Produ	ection Analyst					
Signate	ure	lar	d'A	2	ug	1/D)	Date 01/17/	2007					
Fitle 18 U States any	S.C Section	on 1001 ar tious or fr	nd Title 43 to audulent sta	I.S.C Sect tements o	ion 1212, m r representa	ake it a crime tions as to ar	for any person kno ny matter within its	wingly and will jurisdiction.	fully to make to any departn	nent or agency of the Unite			

(Form 3160-4, page 2)



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

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12/27/2006

JAN 03 2007

WELL NAME AND NUMBER: Dodd #108

LOCATION:

Eddy Co., NM

OPERATOR:

MARBOB ENERGY CORP.

DRILLING CONTRACTOR:

PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.75	377	2.00	4060		
1.75	746	-			
3.50	995				
3.00	1057				
2.00	1183				
1.25	1310				
0.75	1592				
0.50	2097				
1.25	2583				
1.50	3083				
1.50	3554	***************************************			
					
					

Drilling Contractor:

Permian Drilling Incorporation

Sy:YYWYY (WW. Sherry Coskrey Regulatory Clerk

Subscribed and sworn to before me on this

day of

2006

My Commission Expires:

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