

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

Oil Conservation District
1220 South St. Francis Dr.
Santa Fe, NM 87505



Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO.
30-015-34893

5. Indicate Type of Lease
STATE FEE

State Oil & Gas Lease No.
E1819-4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL DRY OTHER _____
b. Type of Completion:
NEW WORK DEEPEN PLUG DIFF.
WELL OVER RESVR. OTHER _____

Bradley 36 State Com

2. Name of Operator
Mewbourne Oil Company 14744

8. Well No.
1

3. Address of Operator
PO Box 5270
Hobbs, NM 88240

9. Pool name or Wildcat
North Turkey Track Morrow 86500

4. Well Location
Unit Letter J : 1650 Feet From The South Line and 1650 Feet From The East Line
Section 36 Township 18S Range 29E NMPM Eddy County

10. Date Spud 12/11/06	11. Date T.D. Reached 01/23/07	12. Date Comp (Ready to Prod) 02/13/07	13. Elevations (DF& RKB, RT, GR, etc.) 3437 GL	14. Elev. Casinghead 3437' GL
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15. Total Depth 11804'	16. Plug Back T.D. 11710'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By	Rotary Tools Yes	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
11584' - 11604' Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL w/Micro, DN w/GR & CBL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	315'	17 1/2"	745	surface
9 5/8"	40#	3360'	12 1/4"	1400	surface
4 1/2"	11.6#	11800'	8 3/4"	1975	TOC @ 1050'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					NA		

26. Perforation record (interval, size, and number) 11584'-11604' (20', 41 holes, 2 SPF, 0.41" EHD)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production 02/13/07
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test 02/14/07	Hours Tested 24	Choke Size 21/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 5	Gas - MCF 557	Water - Bbl. 1	Gas - Oil Ratio 111,400
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Flow Tubing Press NA	Casing Pressure 950	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF 557	Water - Bbl. 1	Oil Gravity - API - (Corr) 48
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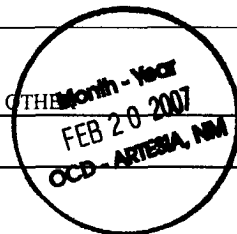
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments
Deviation Survey and C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Kristi Green* Printed Name Kristi Green Title Hobbs Regulatory Date 02/15/07
E-mail Address kgreen@mewbourne.com



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Capitan Reef	T. Canyon 10151	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10462	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10828	T. Pictured Cliffs	T. Penn. "D"
Lamar Limestone	T. Miss (Austin)	T. Cliff House	T. Leadville
T. Rustler	T. Devonian	T. Menefee	T. Madison
T. Yates 1215	T. Silurian	T. Point Lookout	T. Elbert
T. Queen 2364	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3183	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 4335	T. Entrada	T.
T. Abo	T. Morrow 11192	T. Wingate	T.
T. Wolfcamp 9178	T. Barnett 11622	T. Chinle	T.
T. Penn	T. Chester 11749	T. Permian	T.
T. Cisco (Bough C) 9940	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

OPERATOR
WELL/LEASE
COUNTY

MEWBOURNE OIL
BRADLEY 36 ST. COM. 1
EDDY, NM

047-0048

STATE OF NEW MEXICO
DEVIATION REPORT

265	1.00	7,205	2.25
387	1.00	7,331	2.75
515	0.50	7,426	2.25
640	0.75	7,521	2.75
798	1.00	7,614	3.00
955	1.50	7,805	2.50
1,145	2.00	7,930	2.00
1,304	1.75	8,089	2.00
1,430	1.50	8,401	1.00
1,589	1.25	8,716	0.50
1,778	2.00	9,126	0.75
1,905	2.00	9,541	1.25
2,171	2.25	9,948	1.50
2,256	1.75	10,355	1.00
2,414	1.75	10,769	0.75
2,571	0.75	11,177	0.75
2,919	1.00	11,800	0.75
3,360	2.00		
3,491	1.25		
3,776	1.25		
4,026	1.50		
4,310	1.50		
4,624	1.50		
5,124	1.75		
5,375	2.00		
5,564	2.25		
5,691	2.50		
5,786	3.00		
5,818	3.00		
5,976	2.50		
6,071	2.50		
6,197	2.75		
6,324	3.00		
6,419	2.75		
6,577	3.00		
6,701	3.00		
6,827	2.75		
6,953	2.75		
7,078	2.50		

STATE OF TEXAS

COUNTY OF MIDLAND

BY: 

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

February 7, 2007, by Steve


Notary Public for Midland County, Texas
My Commission Expires: 4/08/07

