



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCDA-ARTESIA  
SUBMIT IN DUPLICATE

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

BURNETT OIL CO., INC (817) 332-5108

3. ADDRESS OF OPERATOR

801 CHERRY STREET- UNIT #9 SUITE 1500  
FORT WORTH, TX. 76102-6881

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface UNIT O, 990' FSL, 1980' FEL, SEC 14, T17S, R30E

At top prod. interval reported below SAME AS SURFACE

At total depth UNIT B, 990' FNL, 2160' FEL, SEC 23, T17S, R30E

14. PERMIT NO.

3160-3

DATE ISSUED

6/1/2006

15. DATE SPUDDED  
10/31/2006

16. DATE T.D. REACHED  
11/14/2006

17. DATE COMPL. (Ready to prod.)  
12/19/2006

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
3680' GR - SURF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
6589' MD, 4785' TVD.

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPLEMENTS, HOW MANY?

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

6502'- 4734' LOCO HILLS PADDOCK

MAR 5 2007

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MICRO-GUARD, CSS, SD, DSN, SPECTRAL GR

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings and cementing record)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	428'	14-3/4"	600 sks CL "C"	
7"	23#	6574'	8-3/4"	1950 sks CL "C" & H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4259'	

31. PERFORATION RECORD (Interval, size and number)

6502'-4734' .48" HOLES TOTAL 96 HOLES @ 6 SPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6502'-6500'	Acidize 250 Gals 15% HCL Acid
6502'-4734'	151,496 Gals 20% Hot HCL w/
6502'-4734'	199,777 GALS WF"G" gel

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/19/2006		Pumping Wood Group ESP				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/30/2006	24		→	83	174	1324	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO FRONTIER, INC THROUGH GISSLER A2 TANK BATTERY.

TEST WITNESSED BY

BELTON MATHEWS

35. LIST OF ATTACHMENTS

DLL/MICRO-GUARD, CSS, SD, DSN, SPECTRAL GR, 3160-5, RYAN DIRECTIONAL SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Marka Javalley*

TITLE

*Engineering Manager*

DATE

*1/04/2007*

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				ALLUVIUM	SURFACE	
				ANHYDRITE	210'	
				SALT	460'	
				BASE SALT	1132'	
				SEVEN RIVERS	1591'	
				QUEEN	2203'	
				GRAYBURG	2598'	
				SAN ANDRES	2949'	
				GLORIETA	4401'	
				YESO	4505'	