Submit 3 Copies 10 Appropr Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, I	Energy, winicials and Natural Resources		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia	OIL CONCEDUATION DIVISION		30-015-34638
<u>District III</u> 1000 Rio Brazos Rd., Aztec,	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE 🔀
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, ÑM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			MOODY FEE COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other			8. Well Number 001
2. Name of Operator		Month - Year ON MAR 1 2 2007	9. OGRID Number
3. Address of Operator	MARBOB ENERGY CORPORATIO	OCD - ARTESIA, NM	14049 10. Pool name or Wildcat
3. Address of Operator	P O BOX 227 ARTESIA, NM 88211-02	\ /	SALT DRAW; MORROW, WEST
4. Well Location	ARTESIA, NA 00211-02	21	
Unit Letter P: 660 feet from the SOUTH line and 660 feet from the EAST line			
Section 18	Township		NMPM EDDY County NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3037 GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTIO PERFORM REMEDIAL TEMPORARILY ABAND PULL OR ALTER CASI	OON CHANGE PLANS	N 🔲 REMEDIAL WOR	RILLING OPNS. P AND A
OTHER:		☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
MARBOB ENERGY CORPORATION PROPOSES TO CHANGE THE CASING PROGRAM AS FOLLOWS:			
FROM: 6 1/8" HOLE, 4 1/2" 11.6# CSG F/0-13500' TO: 6 1/8" HOLE, 5 1/2" 20# FLUSH-JT Q LINER F/1320-9500' 4 5/8" HOLE TO TD @13500'			
Thomas conticuts at the in	-f	-4-4-41-1	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Allo	ya L. Yelelliour	_TITLE <u>GEOTECH</u>	DATE_03/09/07
Type or print name	BRYAN C. ADD	E-mail address:	Telephone No.
For State Use Only	BRYAN G. ARRANT DISTRICT II GEOLOGIST		MAR 1 3 2007
APPROVED BY:	THE OEULOGIST	_TITLE	DATE

APPROVED BY:

Conditions of Approval (if any):