Form 3160-5 (April 2004)

UNITED STATES

FORM APPROVED

(April 2004) SUNDRY Do not use the abandoned we	Expires: March 31, 2007 5. Lease Serial No. NMLC-046250B 6. If Indian, Allottee or Tribe Name							
1. Type of Well	IPLICATE- Other in		rse side.		CA/Agreement, Name and	/or No.		
2. Name of Operator SDX Resources, Inc.					8. Well Name and No Williams B Federal Battery # 3			
SDX Resource	ces, Inc.			9. API Wel	II NO.			
3a Address 3b. Phone No. (include area code)				30-015-34723 10. Field and Pool, or Exploratory Area Red Lake, ON-GB-SA				
PO Box 5061, Midland, TX 79704 432-685-1761								
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descriptio	n)						
2310' FNL 2310' FWL				11. County o	r Parish, State			
Unit F, Sec 29, T17S, R28E					Eddy Co., NM			
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE, RI	EPORT, OR	OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Star	rt/Resume)	Water Shut-Off Well Integrity			
Cubramint Baran	Casing Repair	New Construction	Recomplete	İ	Other Radius of Ex	posure		
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Ab	andon	don Calc.			

Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug Back

Radius of Exposure Calculations:

Final Abandonment Notice

100 ppm ROE = [(1.589)(.015)(92,000)] - 42.55 = 123'

Convert to Injection

The calculated radius of exposures do not represent a potentially hazardous volume. No H2S Contingency or Public Protection is required.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)									
` ** ** **		Title Regulatory Tech							
Signature Bonnie atwater	Date	02	02/28/2007						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ADDROVED									
Approved by		Title		Date					
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.		Office		MAR	5 2007				
Title IS U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to anymatter	make to	PETROLEL	CROWRIGH	inited ER					
(Instructions on page 2)	1_	PETROLE	JIVI L. T.						