

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-07

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

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OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Month - Year
MAR 15 2007
OCD - ARTESIA, NM☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137	
⁴ API Number 30-015-34190		³ Reason for Filing Code RC	
⁵ Pool Name Red Lake; Queen-Grayburg San Andres		⁶ Pool Code 51300	
⁷ Property Code		⁸ Property Name Falcon 3 D Federal	
		⁹ Well Number 26	

II. Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
D	3	18S	27E		890	North	280	West	Eddy

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 12/21/2006	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
015694	Navajo Refining PO Box 159 Artesia NM 88211		O	
9171	Duke PO Box 50020 Midland, TX 79710-0020		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 7/18/2005	²⁶ Ready Date 12/21/2006	²⁷ TD 3,477'	²⁸ PBTB 2878'	²⁹ Perforations 1802-2123'	³⁰ DHC, DC, MC
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 8 5/8" J55	³³ Depth Set 374'	³⁴ Sacks Cement 300 sx Cl C; circ 55 sx		
7 7/8"	5 1/2" J55	3477'	770 sx Poz; circ 29 sx		

VI. Well Test Data

³⁵ Date New Oil 12/21/2006	³⁶ Gas Delivery Date 12/21/2006	³⁷ Test Date 1/9/2007	³⁸ Test Length 24	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 68	⁴³ Water 264	⁴⁴ Gas 111	⁴⁵ AOF	⁴⁶ Test Method

"I hereby certify that the rules of the Oil Conservation division have been complied

with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name:

Norvella Adams

Title:

Sr. Staff Engineering Technician

Date:

3/14/2007

Phone:

(405) 552-8198

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

BRYAN G. ARRANT

DISTRICT II GEOLOGIST

MAR 20 2007

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTMonth - Year
MAR 15 2007
OCD - ARTESIA, NMFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-82603a. Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

D D 890 FNL 280 FWL

At top prod. Interval reported below

At total Depth

14. Date Spudded

7/18/2005

15. Date T.D. Reached

7/25/2005

16. Date Completed

12/21/2006

☐ D & A ☒ Ready to Prod.18. Total Depth: MD
TVD

3,477'

19. Plug Back T.D.: MD
TVI

2878'

20. Depth Bridge Plug Set: MD
TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

PEX-HRLA-HNGS-BHC

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	374'		300 sx CI C; circ 55 sx		0	
7 7/8"	5 1/2"/J55	17#	0	3477'		770 sx Poz; circ 29 sx		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2123'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Yeso	2977'	3315'	2977-3315'		39	Below RBP
San Andres	1802'	2123'	1802-2123'		33	Producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2977-3315'	Acidize w/ 3000 gals of 15% NEFE acid; Frac w/ 101,850 gals Aqua Frac 1000, 90,180# brn sn (20/40), tail in w/ 22,720# SB Excel sn (16/30); flush w/ 2,856 gals of Aqua Frac 1000.
1802-2123'	Acidize w/ 3000 gallons 15% HCl; Frac with 220,000 gallons Aqua Frac 1000, 24,500# Siberprop 16/30, and 135,500# of 20/40 brown sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/21/2006	1/9/2007	24	→	68	111	264			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	68	111	264	1,632		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Seven Rivers	300				
Queen	817				
Grayburg	1210				
San Andres	1510				
Glorietta	2875				
Yeso	2953				

Additional remarks (include plugging procedure):

12/13/06 MIRU PU. POOH with rods and pump. ND WH and NU BOP. TOOH with tubing. RIH with RBP and set at 2878'. Dumped 30' of sand on top of RBP. POOH with tubing. Circulate casing. Tested to 3000 psi.
 12/14/2006 MIRU W/L. RIH with casing gun and perforate from 1802-2123'; 1 SPF; 0.04 EHD; 33 holes. RD W/L. RIH with packer and set at 1758'.
 12/17/06 Acidize with 3000 gallons 15% HCl. Flow well back. Release packer and POOH with tubing and packer.
 12/18/06 Frac with 220,000 gallons Aqua Frac 1000, 24,500# Siberprop 16/30, and 135,500# of 20/40 brown sand.
 12/20/06 RIH with rods and pump. Hung well on production.
 12/21/06 Release rig.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvela Adams

Title

Sr. Staff Engineering Technician

Signature

Date

3/14/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

Month - Year
MAR 15 2007
OCD - ARTESIA, NM

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
D 890 FNL 280 FWL
Sec 3 T18S R27E

5. Lease Serial No.

NMLC-065478B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Falcon 3 D Federal 26

9. API Well No.

30-015-34190

10. Field and Pool, or Exploratory

Red Lake; Queen-Grayburg San Andres

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

12/13/06 MIRU PU. POOH with rods and pump. ND WH and NU BOP. TOOH with tubing. RIH with RBP and set at 2878'. Dumped 30' of sand on top of RBP. POOH with tubing. Circulate casing. Tested to 3000 psi.
12/14/2006 MIRU W/L. RIH with casing gun and perforate from 1802-2123'; 1 SPF; 0.04 EHD; 33 holes. RD W/L. RIH with packer and set at 1758'.
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12/18/06 Frac with 220,000 gallons Aqua Frac 1000, 24,500# Siberprop 16/30, and 135,500# of 20/40 brown sand.
12/20/06 RIH with rods and pump. Hung well on production.
12/21/06 Release rig.

14. I hereby certify that the foregoing is true and correct.

Signed 

Name **Norvella Adams**
Title **Sr. Staff Engineering Technician**

Date **3/14/2007**

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

The U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side