

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

S Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Form C-101
May 27, 2004

Month - Year
FEB 26 2007
OCD - ARTESIA, NM

Submit to appropriate District Office

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Marathon Oil Company P.O. Box 3487 Houston, TX 77253-3487		² OGRID Number 14021
		³ API Number 30- 15-27486
⁴ Property Code 6408	⁵ Property Name Indian Hills State Com	⁶ Well No. 8
⁹ Proposed Pool 1 Cemetery Morrow (74640)		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	36	20S	24E		976	South	660	West	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	36	20S	24E		687'	South	695'	West	Eddy

Additional Well Location

¹¹ Work Type Code P	¹² Well Type Code G	¹³ Cable/Rotary Rotary	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3631'
¹⁶ Multiple N	¹⁷ Proposed Depth 9800'	¹⁸ Formation Morrow	¹⁹ Contractor	²⁰ Spud Date 10/11/2006
Depth to ground water		Distance from nearest fresh water well		Distance from nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> _____ mils thick Clay <input type="checkbox"/> Pit Volume _____ bbls Drilling Method:				
Closed-Loop System <input type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	9 5/8"	36#	1206''	1605	Surface
8 3/4"	7"	23 * 26#	8020'	1250	1000'
6 1/8"	4 1/2"	10.5#	10135'	150	7500'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Marathon Oil Company proposes to PB the South Dagger Draw Upper Penn in the Indian Hills St Com No 8 w/ apx 150 sks cmt, and recomple to the Morrow formation between apx. 9215' & 9575'. Marathon will also take a core sample starting at 9576' and extending 360'w/ the planned TD @ a MD of 10136', TVD @ 10100'. Marathon will then evaluate the wells potential. If it is decided the well is capable of producing economic volumes, a 4 1/2" liner will be run to TD on the well & cemented f/ TD to 7500'. Top of cement will be inside the original production casing. The well will be inside the 660' offset at all intervals.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒ a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Signature: *Charles E. Kendrix*

Printed name: Charles E. Kendrix

Title: Regulatory Compliance Representative

E-mail Address: cekendrix@marathonoil.com

Date: 02/21/2007

Phone: 713-296-2096

OIL CONSERVATION DIVISION

Approved by:

BRYAN G. ARRANT

DISTRICT II GEOLOGIST

Title:

Approval Date: FEB 28 2007

Expiration Date: FEB 28 2008

Conditions of Approval:

Attached ☐

Indian Hills State Com No. 8
Morrow Deepening & Core of Chester formation



It is Marathon's intention to use a enclosed steel tank system for deepening on this well. We will building any pits or opening old pits on this well in order to deepen to the Morrow formation. Cutting from the well deepening will be transported to an approved disposal site after the drilling is completed.

A copy of Marathon's H2S contingency plans are also attached with this document.

The top and bottom of the Morrow formation and Marathon's targeted completion interval fall inside the 660' offset for gas wells in the Cemetary Morrow pool.

MARATHON OIL COMPANY



H2S DRILLING OPERATIONS PLAN

• **HYDROGEN SULFIDE TRAINING**

All contractors and subcontractors employed by Marathon Oil Company will receive or have received training from a qualified instructor within the last twelve months in the following areas prior to commencing drilling operations on this well.

- 1. The hazards and characteristics of hydrogen sulfide (H2S)**
- 2. Safety precautions**
- 3. Operations of safety equipment and life support systems**

In addition, contractor supervisory personnel will be trained or prepared in the following areas:

- 1. The effect of H2S on metal components in the system. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.**
- 2. Corrective action and shut-down procedures when drilling or reworking a well, blowout prevention and well control procedures, if the nature of work performed involves these items.**
- 3. The contents and requirements of the contingency plan when such plan is required.**

All personnel will be required to carry documentation of the above training on their person.

II. H2S EQUIPMENT AND SYSTEMS

1. Safety Equipment

The following safety equipment will be on location.

A. Wind direction indicators.

B. Automatic H2S detection alarm equipment (both audio and visual).

C. Clearly visible warning signs. Signs will use the words "POISON GAS" and "CAUTION" with a strong color contrast.

D. Protective breathing equipment will be located in the dog house and at briefing areas.

2. WELL CONTROL SYSTEMS

A. Blowout Prevention Equipment

Equipment includes but is not limited to:

- a. pipe rams to accommodate all pipe sizes**
- b. blind rams**
- c. choke manifold**
- d. closing unit**

Auxiliary equipment added as appropriate includes:

- a. annular preventor**
- b. rotating head**
- c. mud- gas separator**
- d. flare line and means of ignition _____**
- e. remote operated choke**

B. Communication

The rig contractor will be required to have two-way communication capability. Marathon Oil Company will have either land-line or mobile telephone capabilities.

C. Mud Program

The mud program has been designed to minimize the volume of H₂S circulated to surface. Proper mud weight, safe drilling practices, and the use of H₂S scavengers when appropriate will minimize hazards when penetrating H₂S bearing zones.

Exhibit "I"

Marathon Oil Company

SPILL PREVENTION CONTROL AND COUNTERMEASURE PLAN (SPCC PLAN)

Marathon Oil Company has pollution prevention, good housekeeping, safety and fire prevention policies that are to be followed at all times. All company employees, contractors and subcontract personnel are to observe safe working practices and prevent pollution to the maximum extent possible.

In the event of an emergency, spill, fire, explosion or blowout, personal injuries, property or equipment damage, call **MARATHON OIL COMPANY @ 1-800-351-1417**

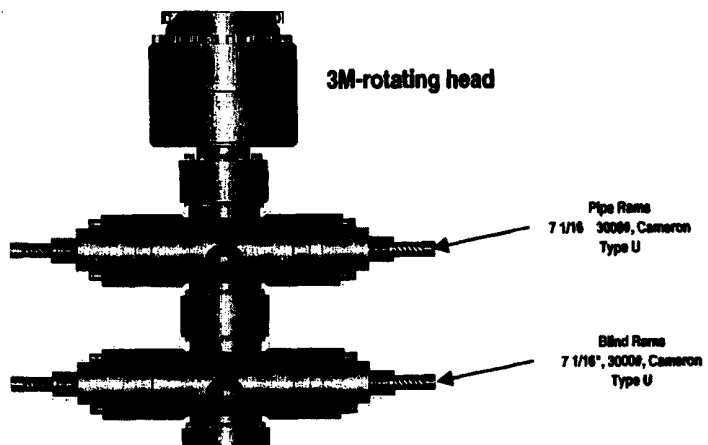
Prior to drilling, certain measures should be taken:

1. Use impervious materials to build the location and the reserve pit.
2. Ditch the outline of the rig toward the reserve pit.
3. Place sumps on each end of the rig to catch any free oil or debris from entering the reserve pit.
4. Keep materials on location to contain or clean up spills (absorbent pads, shovels, etc).
5. Make known to Drilling Supervisors a list of spill response contractors available.
6. BOP testing shall be performed each time a casing string is set.
7. The Drilling contractor is required to have a certified SPCC plan for the Drilling rig.
8. Routine inspections of the operations shall be performed to ensure SPCC guidelines are followed.
9. Ensure all Marathon personnel are HAZWOPER trained in methods for stopping, controlling, and cleaning up any spills.

Spill control measures to be taken:

1. Shut down activities underway, as deemed necessary by the person in charge.
2. Determine the source of pollution and stop the discharge, if possible.
3. Isolate and contain the discharged materials, if possible.
4. Seek guidance from the Southern Region Emergency Action Plan.

7 1/16" BOP stack





Planned Wellpath Report

Plan #1
Page 1 of 5



INTEQ

REFERENCE WELLPATH IDENTIFICATION

Operator	Marathon Oil Company	Slot	#8 _SHL
Area	Eddy County, NM	Well	IHSC #8
Field	Indian Basin Field	Wellbore	#8 PWB
Facility	Indian Basin		

REPORT SETUP INFORMATION

Projection System	NAD27 / TM New Mexico State Planes, Eastern Zone (3001), US feet	Software System	WellArchitect™ 1.2
North Reference	Grid	User	GomeOscR
Scale	0.999914	Report Generated	01/16/07 at 15:44:28
Wellbore last revised	12/19/06	Database/Source file	WA_Midland/#8_PWB

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North [feet]	East [feet]	Easting [US feet]	Northing [US feet]	Latitude [°]	Longitude [°]
Slot Location	0.00	0.00	433867.50	554857.50	32 31 30.826N	104 32 52.438W
Facility Reference Pt			433867.50	554857.50	32 31 30.826N	104 32 52.438W
Field Reference Pt			0.00	0.00	30 59 24.512N	105 55 44.137W

WELLPATH DATUM

Calculation method	Minimum curvature	Rig on #8 _SHL (RT) to Facility Vertical Datum	0.00 feet
Horizontal Reference Pt	Slot	Rig on #8 _SHL (RT) to Mean Sea Level	0.00 feet
Vertical Reference Pt	Rig on #8 _SHL (RT)	Facility Vertical Datum to Mud Line (Facility)	0.00 feet
MD Reference Pt	Rig on #8 _SHL (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	173.00°



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Operator	Marathon Oil Company	Slot	#8_SHL
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Field	Indian Basin Field	Wellbore	#8 PWB
Facility	Indian Basin		

WELLPATH DATA (117 stations)

MD [feet]	Inclination [°]	Azimuth [°]	TVD [feet]	Vert Sect [feet]	North [feet]	East [feet]	DLS [°/100ft]	Design Comments	Path Comment
0.00	0.000	0.000	0.00	0.00	0.00	0.00	0.00		
100.00	1.000	357.000	99.99	-0.87	0.87	-0.05	1.00		
200.00	1.000	13.000	199.98	-2.56	2.59	0.10	0.28		
300.00	1.250	25.000	299.96	-4.31	4.43	0.76	0.34		
400.00	1.250	50.000	399.91	-7.50	7.95	3.25	0.37		
500.00	1.000	29.000	499.89	-8.80	9.42	4.51	0.48		
600.00	1.000	26.000	599.88	-10.23	10.96	5.31	0.05		
700.00	1.000	19.000	699.86	-11.75	12.57	5.98	0.12		
800.00	1.000	19.000	799.83	-14.89	15.87	7.11	0.00		
900.00	1.000	25.000	899.82	-16.41	17.49	7.77	0.10		
1000.00	1.000	19.000	999.80	-17.94	19.10	8.42	0.10		
1100.00	1.000	12.000	1099.79	-19.55	20.78	8.89	0.12		
1200.00	1.000	18.000	1199.76	-22.78	24.15	9.79	0.05		
1300.00	1.250	18.000	1299.74	-24.56	26.02	10.39	0.25		
1400.00	1.000	18.000	1399.72	-26.34	27.89	11.00	0.25		
1500.00	1.000	22.000	1499.70	-27.89	29.53	11.60	0.07		
1600.00	1.000	22.000	1599.67	-30.96	32.77	12.88	0.02		
1700.00	1.000	22.000	1699.66	-32.49	34.39	13.53	0.00		
1800.00	1.000	26.000	1799.64	-33.98	35.99	14.24	0.07		
1900.00	1.000	30.000	1899.63	-35.41	37.53	15.06	0.07		
2000.00	0.750	30.000	1999.60	-38.02	40.36	16.70	0.25		
2100.00	0.750	30.000	2099.59	-39.07	41.49	17.35	0.00		
2200.00	0.750	17.000	2199.58	-40.19	42.69	17.87	0.17		
2300.00	0.750	359.000	2299.58	-41.44	43.97	18.05	0.23		
2400.00	0.500	22.000	2399.57	-43.28	45.86	18.44	0.05		
2500.00	0.500	30.000	2499.56	-44.01	46.65	18.82	0.07		
2600.00	0.500	47.000	2599.56	-44.61	47.32	19.36	0.15		
2700.00	0.500	11.000	2699.55	-45.28	48.05	19.76	0.31		
2800.00	0.500	30.000	2799.55	-46.44	49.27	20.19	0.26		
2900.00	0.500	18.000	2899.55	-47.19	50.06	20.54	0.10		
3000.00	0.500	3.000	2999.54	-48.01	50.91	20.70	0.13		
3100.00	0.500	20.000	3099.54	-48.83	51.76	20.87	0.15		



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INTEQ

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Operator	Marathon Oil Company	Slot	#8_SHL
Area	Eddy County, NM	Well	IHSC #8
Field	Indian Basin Field	Wellbore	#8 PWB
Facility	Indian Basin		

WELLPATH DATA (117 stations) † = interpolated/extrapolated station

MD [feet]	Inclination [°]	Azimuth [°]	TVD [feet]	Vert Sect [feet]	North [feet]	East [feet]	DLS [°/100ft]	Design Comments	Path Comment
4000.00	1.000	13.000	3999.51	-51.58	54.65	21.85	0.14		
4100.00	1.000	6.000	4099.50	-53.25	56.37	22.13	0.12		
4200.00	1.000	358.000	4199.48	-54.97	58.11	22.19	0.14		
4300.00	1.250	334.000	4299.47	-56.87	59.96	21.68	0.53		
4400.00	1.500	308.000	4399.46	-58.87	61.81	21.17	0.92		
4500.00	1.750	308.000	4499.40	-61.13	63.83	18.25	0.38		
4600.00	2.000	299.000	4599.34	-63.23	65.61	15.52	0.39		
4700.00	2.000	295.000	4699.28	-65.18	67.20	12.41	0.14		
4800.00	2.750	305.000	4799.20	-67.71	69.31	8.87	0.85		
4900.00	3.000	310.000	4899.12	-70.36	71.43	5.11	1.37		
5000.00	3.250	310.000	4998.92	-74.82	75.43	0.39	0.41		
5100.00	3.000	297.000	5098.77	-78.36	78.44	-4.11	0.75		
5200.00	3.000	300.000	5198.64	-81.40	80.94	-8.71	0.16		
5300.00	2.750	304.000	5298.51	-84.55	83.59	-12.96	0.32		
5400.00	2.500	318.000	5398.39	-87.87	86.29	-16.84	0.48		
5500.00	2.750	318.000	5498.28	-91.48	89.67	-20.34	0.48		
5600.00	2.250	316.000	5598.19	-95.01	92.86	-23.31	0.51		
5700.00	2.000	318.000	5698.12	-98.01	95.57	-25.84	0.26		
5745.00	1.500	306.000	5743.10	-99.05	96.50	-26.84	1.37		
5800.00	1.250	310.000	5798.07	-100.35	97.31	-27.84	0.26		
5915.00	3.750	242.000	5912.97	-100.53	97.31	-32.35	3.72		
6009.00	4.500	252.000	6006.73	-98.72	94.73	-38.57	1.10		
6103.00	6.000	231.000	6100.34	-95.41	90.50	-45.90	2.57		
6197.00	7.000	218.000	6193.74	-88.76	82.89	-53.24	1.89		
6200.00	7.500	218.000	6193.74	-88.76	82.89	-53.24	1.89		
6385.00	12.250	155.000	6379.16	-60.65	54.08	-57.21	8.71		
6479.00	14.500	132.000	6470.67	-42.27	37.16	-44.24	6.09		
6573.00	14.750	130.000	6561.62	-24.64	21.59	-26.32	0.60		
6667.00	13.000	129.000	6652.88	-8.28	7.24	-8.94	1.88		
6700.00	12.500	151.000	6700.00	-10.00	10.00	-10.00	0.20		
6855.00	11.250	151.000	6837.01	21.46	-19.47	17.57	4.13		
6949.00	13.000	171.000	6928.95	40.54	-37.94	23.67	4.81		
7043.00	14.000	173.000	7020.35	62.48	-59.67	26.71	1.17		
7137.00	12.000	171.000	7111.93	83.62	-80.61	29.63	2.18		
7200.00	10.000	171.000	7200.00	83.62	-80.61	29.63	2.18		
7325.00	9.250	175.000	7296.73	118.06	-114.75	34.20	1.44		
7419.00	8.250	176.000	7389.64	132.35	-129.00	35.33	1.08		
7513.00	6.500	183.000	7482.86	144.32	-141.05	35.52	2.09		
7602.68†	6.023	185.851	7572.00	153.91	-150.80	34.77	0.64		Upper Penn



Planned Wellpath Report

Plan #1
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REFERENCE WELLPATH IDENTIFICATION

Operator	Marathon Oil Company	Slot	#8_SHL
Area	Eddy County, NM	Well	IHSC #8
Field	Indian Basin Field	Wellbore	#8 PWB
Facility	Indian Basin		

WELLPATH DATA (117 stations) † = interpolated/extrapolated station

MD [feet]	Inclination [°]	Azimuth [°]	TVD [feet]	Vert Sect [feet]	North [feet]	East [feet]	DLS [°/100ft]	Design Comments	Path Comment
7701.00	5.500	186.000	7669.82	163.53	-160.61	33.74	0.53		
7795.00	5.500	189.000	7763.39	172.25	-169.54	32.57	0.31		
7889.00	5.500	192.000	7856.96	180.84	-178.40	30.92	0.31		
7983.00	4.750	193.000	7950.58	188.75	-186.60	29.11	0.00	Tie On	
8083.00†	4.750	193.000	8050.24	196.53	-194.66	27.25	0.00		
8119.00	4.750	193.000	8086.12	199.34	-197.57	26.58	0.00	KOP	
8183.00†	3.960	179.651	8149.93	204.02	-202.36	26.00	2.00		
8205.56	3.747	173.730	8172.44	205.53	-203.87	26.08	2.00	EOD	
8298.32†	3.747	173.730	8265.00	211.59	-209.90	26.74	0.00		Oil/Water Contact
8383.00†	3.747	173.730	8349.50	217.13	-215.40	27.35	0.00		
8483.00†	3.747	173.730	8449.29	223.66	-221.89	28.06	0.00		
8583.00†	3.747	173.730	8549.07	230.19	-228.39	28.78	0.00		
8783.00†	3.747	173.730	8748.65	243.26	-241.38	30.20	0.00		
8883.00†	3.747	173.730	8848.43	249.80	-247.88	30.92	0.00		
8924.66†	3.747	173.730	8890.00	252.52	-250.58	31.21	0.00		Atoka Clastic
8983.00†	3.747	173.730	8948.22	256.33	-254.37	31.63	0.00		
9183.00†	3.747	173.730	9147.79	269.40	-267.36	33.06	0.00		
9215.28†	3.747	173.730	9180.00	271.51	-269.46	33.29	0.00		Morrow
9283.00†	3.747	173.730	9247.58	275.93	-273.86	33.77	0.00		
9383.00†	3.747	173.730	9347.37	282.47	-280.35	34.48	0.00		
9483.00†	1.799	173.730	9447.24	287.35	-285.21	35.02	2.00		
9515.77†	1.144	173.730	9480.00	288.19	-286.04	35.11	2.00		Primary pay sand
9572.97	0.000	173.730	9537.20	288.76	-286.61	35.17	2.00	EOD	
9575.77†	0.000	173.730	9540.00	288.76	-286.61	35.17	0.00		Morrow Base (Chester)
9683.00†	0.000	0.000	9647.23	288.76	-286.61	35.17	0.00		
9783.00†	0.000	0.000	9747.23	288.76	-286.61	35.17	0.00		
9865.77†	0.000	173.730	9830.00	288.76	-286.61	35.17	0.00		Mississippi Lime
9883.00†	0.000	0.000	9847.23	288.76	-286.61	35.17	0.00		
10083.00†	0.000	0.000	10047.23	288.76	-286.61	35.17	0.00		
10135.77	0.000	173.730	10100.00	288.76	-286.61	35.17	0.00	#8 BHL	

HOLE & CASING SECTIONS Ref Wellbore: #8 PWB Ref Wellpath: Plan #1

String/Diameter	Start MD [feet]	End MD [feet]	Interval [feet]	Start TVD [feet]	End TVD [feet]	Start N/S [feet]	Start E/W [feet]	End N/S [feet]	End E/W [feet]
7in Casing	0.00	8019.00	8019.00	0.00	7986.46	0.00	0.00	-189.50	28.44
6.125in Open Hole	8019.00	10135.77	2116.77	7986.46	10100.00	-189.50	28.44	-286.61	35.17



Planned Wellpath Report

Plan #1
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REFERENCE WELLPATH IDENTIFICATION

Operator	Marathon Oil Company	Slot	#8_SHL
Area	Eddy County, NM	Well	IHSC #8
Field	Indian Basin Field	Wellbore	#8 PWB
Facility	Indian Basin		

TARGETS

Name	MD [feet]	TVD [feet]	North [feet]	East [feet]	Grid East [us survey feet]	Grid North [us survey feet]	Latitude [°]	Longitude [°]	Shape
1) #8 T1	9385.64	9250.00	2200.00	215.00	433902.00	434027.00	32°32'28.00N	104°32'52.029W	point

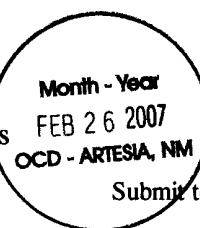
SURVEY PROGRAM Ref Wellbore: #8 PWB Ref Wellpath: Plan #1

Start MD [feet]	End MD [feet]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	5745.00	Unknown Tool (Standard)		#8 AWB
5745.00	7983.00	Unknown Tool (Standard)		#8 AWB
7983.00	10135.77	NaviTrak (Standard)		#8 PWB



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S State of New Mexico
Energy, Minerals & Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-2748	² Pool Code 74640	³ Pool Name Cemetery Morrow
⁴ Property Code 006408	⁵ Property Name Indian Hills State Com	⁶ Well Number 8
⁷ OGRID No. 14021	⁸ Operator Name Marathon Oil Company	⁹ Elevation 3631'

¹⁰ Surface Location

UL or lot no. M	Section 36	Township 20S	Range 24E	Lot. Idn	Feet from the 976	North/South line South	Feet from the 660	East/West line West	County Eddy
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. M	Section 36	Township 20S	Range 24E	Lot. Idn	Feet from the 687	North/South line South	Feet from the 695	East/West line West	County Eddy
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¹² Dedicated Acres 320	¹³ Joint or Infill N	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ <p>#8 Surface hole Bottom hole location @ 10135' MD</p>	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Charles E. Kendrix 02/21/2007 Signature Date Charles E. Kendrix Printed Name Regulatory Compliance Rep cekendrix@marathonoil.com
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer:
	Certificate Number