

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS



FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Off Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8699

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
900' FNL & 1980' FWL
Sec 9 T23S R31E

5. Lease Serial No. NM-81953	
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No. North Pure Gold 4 Federal 1	
9. API Well No. 30-015-26509	
10. Field and Pool, or Exploratory Sand Dunes; Atoka, West (gas)	
12. County or Parish Eddy	13. State New Mexico

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☒ Recomplete	☐ Other Drilling Operations
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L.P. respectfully requests approval to recomplete to the Wolfcamp Shale.

- MIUL 6000' of 4 1/2" frac string rated to at least 10,000 psi burst strength.
 - MIRU WS. Conduct safety meeting w/ crew including a summary discussion of this entire procedure. NU 5000 psi BOPE & test to full working pressure psi per company guidelines.
 - Ensure well is dead. TIH w/ 2 3/8" tbg.
 - MIRU WLSU. NU lubricator/ WL BOPE rated to 5000 psi & test to full working pressure. Run gauge ring & junk basket for 4 1/2"/13.5 ppf liner to 13,500'. Note tight spots noted in well files.
 - RIH w/ CIBP & set above old pkr @ 13,500' +/- Correlate Schlumberger GR/CNL/LDT dated 2/1/91 (strip attached). POOH w/ setting tool.
 - Dump bail 35' cmt on top of CIBP.
 - Test csg/liner to 3000 psi.
 - RIH w/ 3 3/8" csg gun to perf as follows: 1 spf, 120 deg phase. 12,880' - 13,300'. POOH & RD WLSU.
 - RIH w/ 10K psi rated treating pkr on 4 1/2"/12.75# P-105 frac string & set treating pkr @ 6000' (below TOC of 7" csg). Load & test tbg-csg annulus to 1000 psi. Important: frac string must be full-opening to pass 4 1/2" pkr.
 - RU BJ to frac per BJ proposal (to follow). Hold 2000 psi on tbg-csg annulus during frac.
 - Flow well back @ 1/2 to 1 bpm through flowback separator & test until further notice. RD BJ.
 - PU & lubricate in a WL re-entry guide, 1.81" R-profile nipple w/ no-go & pump-out plug, pup jt, 4 1/2" WL set, tbg retrievable production pkr rated to 10K psi & On/Off tool w/ 1.81" F profile on WL. Position EOA @ ~ 12,800' +/- & set pkr. POOH w/ setting tool. RD WLSU.
 - RIH w/ On/Off shuck & 2 3/8" 4.7 ppf/ P-110/ EUE production tbg. Connect to production assy circ tbg-csg annulus w/ pkr FL (2% KC1 w/ oxygen scavenger).
 - NU 10K psi production tree & test. RD WSU.
 - Press up to shear pump-out plug.
 - Swab well in if necessary & test.
- BOP to be used. No H2S is anticipated to be encountered.
17. I hereby certify that the foregoing is true and correct

*Completion report required
when work complete.*

Signed Judy A. Barnett

Name Judy A. Barnett
Title Regulatory Analyst

Date 11/13/2006

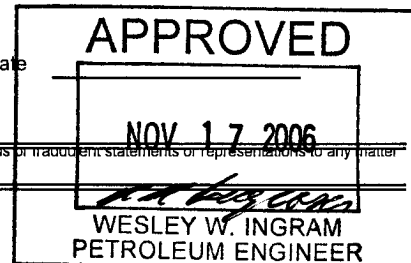
(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any:

Date _____

Title to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side



Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Pecos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-182
Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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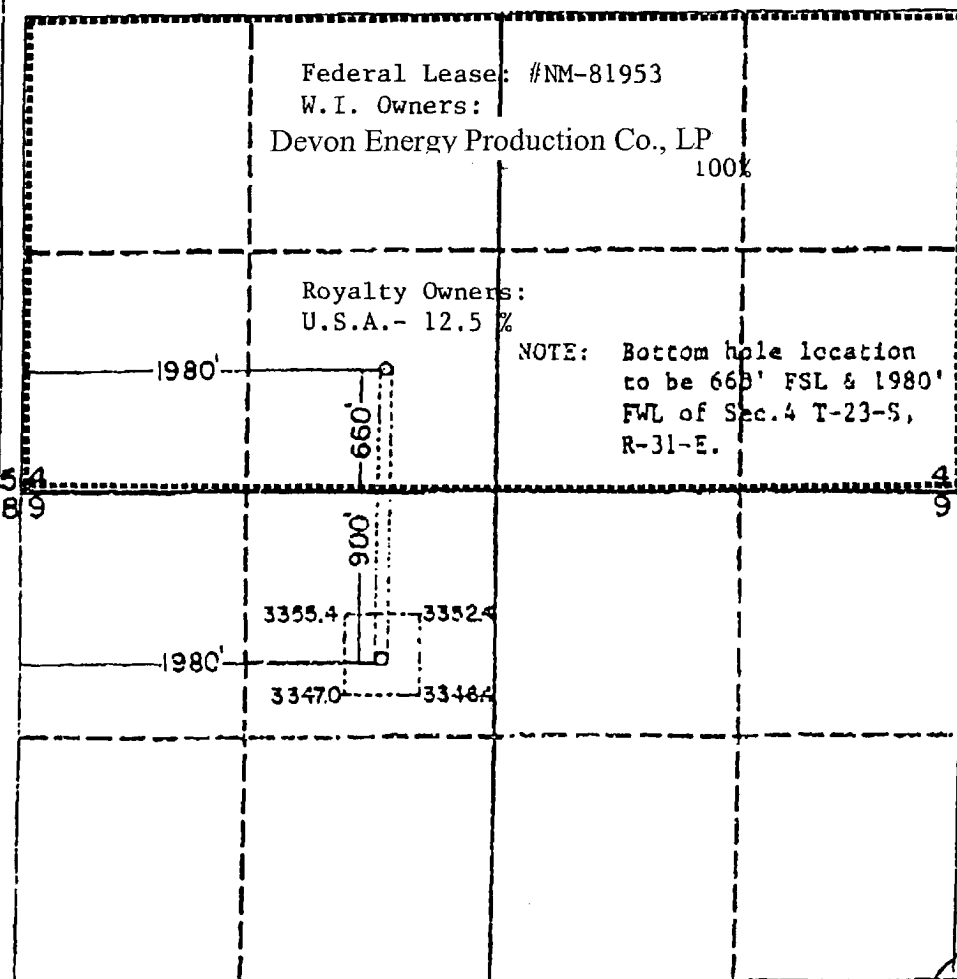
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Devon Energy Production Co., LP			Lease P.G. 4 Federal		Well No. 1
Unit Letter C	Section 9	Township 23 South	Range 31 East	County Eddy	

Actual Footage Location of Well:					
900	feet from the	North	line and	1980	feet from the
Ground level Elev.		Producing Formation	Pool	Dedicated Acreage:	
3346.4		Atoka	Wolfcamp	320	Acres

- Outline the acreage dedicated to the subject well by colored pencil or ballpoint marker on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☒ No If answer is "yes" type of consolidation one lease- see below
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Judy A. Barnett
Printed Name: Judy A. Barnett

Position: Regulatory Analyst

Company:

Devon Energy Production Co., L.P.

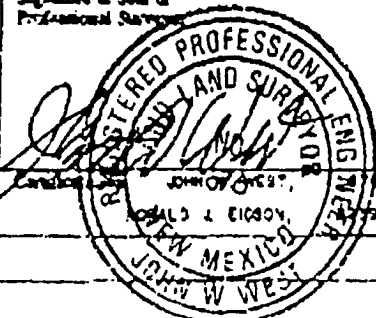
Date: November 13, 2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: September 9, 1990

Signature & Seal of Professional Surveyor





DEVON ENERGY CORP.
SAND DUNES WEST Field, EDDY Co., NM
900' FNL, 1980' FWL, Sec 9, 23S 31E.

PURE GOLD 4 FED #1

(GAS)

Area: INGLE WELLS/SAN

Elev: 3372.0' (0.0' AKB)

Last updated by:

Jim Cromer 11/07/2006

Surface Casing Record

13.375"/ 48.00#/ H-40/ 8RD @ 628'

Intermediate Casing Record

9.625"/ 36.00#/ J-55/ 8RD @ 4122'

Production Casing Record

7.00"/ 26.00#/ / @ 12075'

29.00#/ @ 0'

Production Liner Record

4.50"/ 13.50#/ S-95/ 8RD @ 11715'-15174'

Tubing Record

2.375"/ 4.70#/ P-10/ @ 13531'

Well History (spudded 10/29/1990):

1/91 - DC. Test and abandon two Morrow zones,

6/29/92: Complete ATOKA 13718'- 14738'. ACID 13718'-
13748' w/ 3000 GAL (IP 0 BO, 2426 MCF, 1 BW).

TOC = 5720' ()

7.000" csg @ 12075'
w/2145 sx

2.375" tbg @ 13531' (OE: 1.781" SN)

12880-13300'
(PROP)

13718-13748'
(ATOKA)

Field @ 13555' (DKP ASSV)
Junk in hole (old pkr, plunger)

PF: 14192-14199' (MRRW)

PF: 14655-14738' (MORROW)

Plugs:

CIBP @ 14050'

CIBP @ 14500'

FLTC @ 15050'

Perf Detail

Interval	spf	Date
13718-13748'	0	/ /
14655-14738'	0	/ /

TD = 15175'

4.500" lnr: 11715'

API# 30-015-26509

Current status: FLOW

Comments:

NAME	VALUE	UNIT	DEPTH (F)	NAME	VALUE	UNIT	DEPTH (F)
DD	11.5000	F	11500.0	DD	11.0000	F	11000.0
DD	10.5000	F	10500.0	DD	10.0000	F	10000.0
DD	9.5000	F	9500.0	DD	9.0000	F	9000.0
DD	8.5000	F	8500.0	DD	8.0000	F	8000.0
DD	7.5000	F	7500.0	DD	7.0000	F	7000.0
DD	6.5000	F	6500.0	DD	6.0000	F	6000.0
DD	5.5000	F	5500.0	DD	5.0000	F	5000.0
DD	4.5000	F	4500.0	DD	4.0000	F	4000.0
DD	3.5000	F	3500.0	DD	3.0000	F	3000.0
DD	2.5000	F	2500.0	DD	2.0000	F	2000.0
DD	1.5000	F	1500.0	DD	1.0000	F	1000.0
DD	0.5000	F	500.0	DD	0.0000	F	0.0

