

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

Month - Year
MAR - 5 2007
OCD - ARTESIA - NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PARALLEL PETROLEUM CORPORATION

3a. Address

1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701

3b. Phone No. (include area code)

432-685-6563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL: 300 FSL & 700 FEL, SEC 8, T19S, R21E

ACTUAL: PP: 605 FSL & 553 FEL, SEC 8, T19S, R21E

BHL: 710 FSL & 690 FWL, SEC 8, T19S, R21E

5. Lease Serial No.

NM NM 104616

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

36054

8. Well Name and No.

PANDORA'S BOX 1921 1

-8 FEDERAL

9. API Well No.

30-015-35166

10. Field and Pool, or Exploratory Area

GARDNER DRAW; MORROW

11. County or Parish, State

EDDY COUNTY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other 5.5 CSG.
☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	LOGS: OPEN HOLE,
☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	MWD, GYRO, TEMP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

01-29-2007:

TD'D WELL @ 8005; COULD NOT GET TO BOTTOM WITH CASING

01-30-2007:

RUN 5.5 CSG, 7.875" HOLE, 17# SET @ 7450.

LEAD: 750 SX 50/50/10 C + 0.2% FL-52A + 0.2% SMS, 11.6 PPG, 2.43 YLD

TAIL: 700 SX H + 0.6% BA10 + 0.4% CD-32 + 1% FL62 + 0.1% ASA 31 ACID

SOLUBLE, 15.6 PPG, 1.42 YLD, 111 CENTRALIZERS

TOC: 600' BY TEMP SURVEY - ATTACHED

WOC: 13 HR, TEST CSG TO 1600 PSI FOR 30 MIN

ATTACHMENTS: OPEN HOLE LOG, INTREPID MWD SURVEY, MULTI-SHOT GYRO SURVEY,
5.5 CSG TEMP SURVEY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KAYE MC CORMICK

Title

SR PROD & REG TECH

Date 02-15-2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

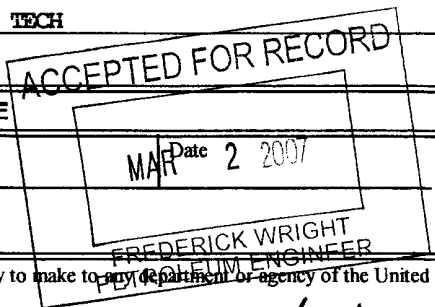
Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record - NMOCD



Keltic Services, Inc

Box 1857
Artesia, NM
88211

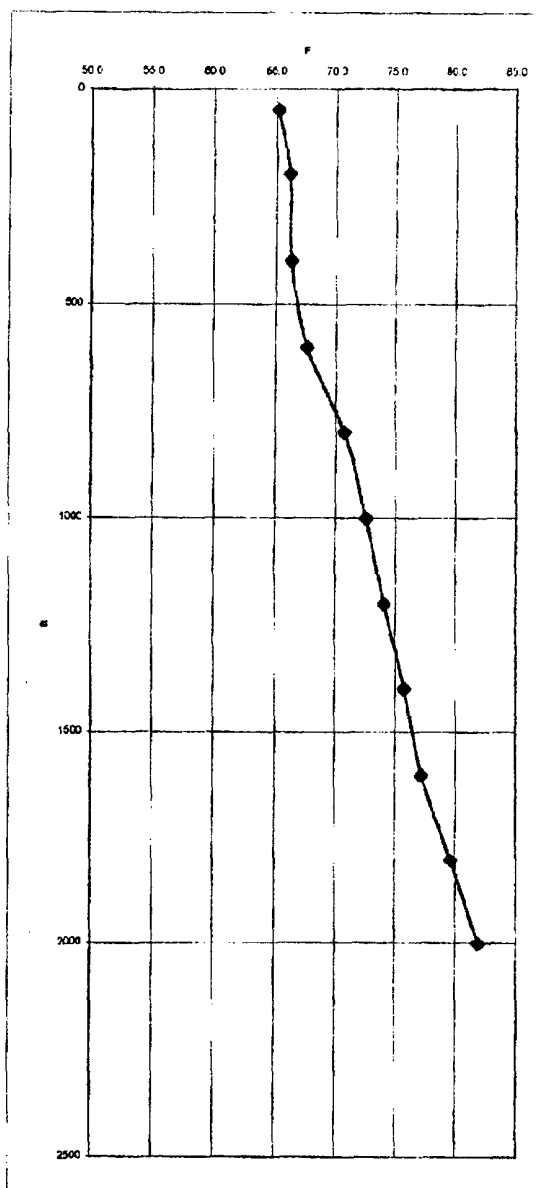
505 748 3759**Temperature Survey**

Company	PARALLEL PETROLEUM CORP.	Date	01/30/07
Well	PANDORAS BOX 1921-8 FED #1	Time Plug Down	230 hrs
		Time Start Survey	1430 hrs
		Time End Survey	1530 hrs
Casing String	PRODUCTION	Depth Reached	2000 ft
Cement Top	600 ft.		
Gauge	205		
Operator:	Julian	Witness:	MARK MULLINIX

Keltic Services Inc
Temperature SurveyCompany PARALLEL PETROLEUM CORP.
Well PANDORAS BOX 1921-8 FED #1DATE 1/30/07
Plug Down 230 hrs
Survey Start 1430 hrs
Operator Julian

Cement Top 600 ft

Depth ft	Temp. °F	Comments
50	65.2	
200	66.2	
400	66.3	
600	67.6	CT
800	70.7	
1000	72.5	
1200	74.1	
1400	75.8	
1600	77.2	
1800	79.6	
2000	81.9	



INTREPID DIRECTIONAL

SURVEY CALCULATION REPORT

Minimum Curvature Method

Operator: **Parallel Petroleum**

Lease Name: Pandora's Box 1921-8 Fed #1

Job Number: 20436

Comments: Wolfcamp Horizontal

Survey Company: **Intrepid**

Bit to Gamma offset:

0

Bit to Survey Offset:

49 Feet

Target KBTVD: 4,262 Feet

Target Angle: 91.00 Degrees

Section Plane: 276.12 Degrees

Total Declination Correction: 8.949 Degrees

Survey Number	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Ft.)	Vertical Section	+N/-S (Ft.)	+E/-W (Ft.)	BUR	DLS	KBTVD	+Above -Below Target	+ Right - Left Line
Tie	3,700	12.50	357.31	0.0	3684.49	-28.13	120.36	39.51	0.0	0.0	3684.0	578.0	-83.7
1	3,744	17.80	349.00	44	3726.95	-23.74	131.73	38.00	12.0	13.0	3726.5	535.5	135.0
2	3,776	20.20	342.00	32	3757.21	-20.04	141.79	35.36	7.5	10.3	3756.9	505.1	144.7
3	3,807	22.50	336.70	31	3786.08	-14.94	152.33	31.36	7.4	9.7	3785.8	476.2	154.8
4	3,839	25.50	332.80	32	3815.31	-8.15	164.08	25.79	9.4	10.6	3815.2	446.8	165.9
5	3,871	27.80	327.90	32	3843.92	0.25	176.53	18.67	7.2	9.9	3843.9	418.1	177.5
6	3,903	29.70	323.30	32	3871.97	10.26	189.21	9.97	5.9	9.1	3872.2	389.8	189.2
7	3,934	31.70	318.40	31	3898.63	21.51	201.46	-0.03	6.5	10.3	3899.0	363.0	200.3
8	3,966	33.60	314.60	32	3925.58	34.67	213.97	-11.92	5.9	8.7	3926.2	335.8	211.5
9	3,998	35.40	309.60	32	3951.95	49.33	226.10	-25.37	5.6	10.5	3952.8	309.2	222.1
10	4,030	37.50	306.10	32	3977.69	65.50	237.75	-40.39	6.6	9.2	3978.8	283.2	232.1
11	4,061	39.20	302.60	31	4002.01	82.45	248.59	-56.27	5.5	8.9	4003.4	258.6	241.2
12	4,093	41.70	299.40	32	4026.36	101.28	259.26	-74.06	7.8	10.2	4028.1	233.9	249.9
13	4,125	44.50	297.00	32	4049.72	121.54	269.58	-93.33	8.7	10.1	4051.8	210.2	258.1
14	4,157	47.20	295.60	32	4072.01	143.09	279.75	-113.92	8.4	9.0	4074.5	187.5	266.0
15	4,188	50.00	294.90	31	4092.51	165.06	289.66	-134.95	9.0	9.2	4095.4	166.6	273.6
16	4,220	53.10	293.80	32	4112.41	188.86	299.99	-157.78	9.7	10.1	4115.7	146.3	281.5
17	4,252	56.00	293.10	32	4130.97	213.74	310.36	-181.69	9.1	9.2	4134.7	127.3	289.2

INTREPID DIRECTIONAL

SURVEY CALCULATION REPORT

Minimum Curvature Method

Operator: **Parallel Petroleum**

Lease Name: Pandora's Box 1921-8 Fed #1

Job Number: 20436

Comments: Wolfcamp Horizontal

Survey Company: **Intrepid**

Bit to Gamma offset:

0

Bit to Survey Offset:

49 Feet

Target KBTVD: 4,262 Feet

Target Angle: 91.00 Degrees

Section Plane: 276.12 Degrees

Total Declination Correction: 8.949 Degrees

+Above + Right

-Below - Left

Target Line

Survey Number	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Ft.)	Vertical Section	+N/-S (Ft.)	+E/-W (Ft.)	BUR	DLS	KBTVD	+Above -Below Target	+ Right - Left Line
18	4,284	58.90	293.10	32	4148.18	239.54	320.94	-206.50	9.1	9.1	4152.4	109.6	297.1
19	4,315	61.40	292.40	31	4163.61	265.30	331.34	-231.29	8.1	8.3	4168.2	93.8	304.8
20	4,347	63.90	292.40	32	4178.31	292.58	342.17	-257.57	7.8	7.8	4183.4	78.6	312.8
21	4,379	66.70	291.70	32	4191.68	320.53	353.08	-284.51	8.8	9.0	4197.3	64.7	320.7
22	4,410	69.30	291.70	31	4203.29	348.22	363.70	-311.22	8.4	8.4	4209.4	52.6	328.5
23	4,442	71.80	290.30	32	4213.95	377.38	374.51	-339.38	7.8	8.8	4220.5	41.5	336.2
24	4,474	74.80	288.90	32	4223.14	407.18	384.79	-368.26	9.4	10.3	4230.2	31.8	343.3
25	4,506	77.60	284.70	32	4230.78	437.71	393.76	-398.00	8.7	15.5	4238.4	23.6	349.1
26	4,538	80.80	283.30	32	4236.77	468.84	401.36	-428.49	10.0	10.9	4245.0	17.0	353.4
27	4,569	84.10	281.20	31	4240.85	499.39	407.88	-458.52	10.6	12.6	4249.6	12.4	356.7
28	4,600	87.40	279.80	31	4243.14	530.21	413.51	-488.91	10.6	11.6	4252.4	9.6	359.0
29	4,631	88.30	278.00	31	4244.31	561.15	418.31	-519.51	2.9	6.5	4254.1	7.9	360.5
30	4,661	87.80	276.20	30	4245.33	591.12	422.01	-549.26	-1.7	6.2	4255.6	6.4	361.0
31	4,736	90.60	276.90	75	4246.37	666.11	430.56	-623.76	3.7	3.8	4258.0	4.0	361.6
32	4,826	92.40	275.20	90	4244.02	756.07	440.05	-713.22	2.0	2.8	4257.2	4.8	361.5
33	4,917	92.70	272.70	91	4239.97	846.91	446.31	-803.91	0.3	2.8	4254.8	7.2	358.1
34	5,008	89.70	271.30	91	4238.06	937.61	449.48	-894.79	-3.3	3.6	4254.4	7.6	351.5
35	5,099	92.20	271.30	91	4236.56	1028.27	451.55	-985.75	2.7	2.7	4254.5	7.5	343.9
36	5,192	92.70	271.30	93	4232.58	1120.86	453.65	-1078.64	0.5	0.5	4252.1	9.9	336.1
37	5,282	89.90	269.90	90	4230.54	1210.38	454.60	-1168.58	-3.1	3.5	4251.7	10.3	327.4
38	5,374	90.80	270.60	92	4229.98	1301.90	455.00	-1260.57	1.0	1.2	4252.7	9.3	318.0

INTREPID DIRECTIONAL

SURVEY CALCULATION REPORT

Minimum Curvature Method

Operator: **Parallel Petroleum**

Lease Name: Pandora's Box 1921-8 Fed #1

Job Number: 20436

Comments: Wolfcamp Horizontal

Survey Company: **Intrepid**

Bit to Gamma offset: 0

Target KBTVD: 4,262 Feet

Target Angle: 91.00 Degrees

Section Plane: 276.12 Degrees

Total Declination Correction: 8.949 Degrees

Bit to Survey Offset: 49 Feet

Survey Number	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Ft.)	Vertical Section	+N/-S (Ft.)	+E/-W (Ft.)	BUR	DLS	KBTVD	+Above -Below Target	+ Right - Left Line
39	5,466	91.70	271.00	92	4227.97	1393.48	456.28	-1352.54	1.0	1.1	4252.3	9.7	309.5
40	5,558	89.20	271.00	92	4227.25	1485.09	457.89	-1444.50	-2.7	2.7	4253.2	8.8	301.3
41	5,650	90.10	271.00	92	4227.81	1576.72	459.49	-1536.49	1.0	1.0	4255.3	6.7	293.1
42	5,745	89.90	270.60	95	4227.81	1671.31	460.82	-1631.48	-0.2	0.5	4257.0	5.0	284.3
43	5,841	91.30	270.60	96	4226.80	1766.85	461.82	-1727.46	1.5	1.5	4257.6	4.4	275.0
44	5,935	92.70	271.30	94	4223.52	1860.41	463.38	-1821.39	1.5	1.7	4256.0	6.0	266.6
45	6,031	91.70	269.90	96	4219.84	1955.89	464.39	-1917.30	-1.0	1.8	4254.0	8.0	257.3
46	6,126	91.10	269.60	95	4217.52	2050.27	463.97	-2012.27	-0.6	0.7	4253.3	8.7	246.8
47	6,221	91.30	269.60	95	4215.53	2144.63	463.31	-2107.25	0.2	0.2	4253.0	9.0	236.0
48	6,317	90.40	268.90	96	4214.10	2239.93	462.05	-2203.23	-0.9	1.2	4253.2	8.8	224.5
49	6,412	89.20	268.20	95	4214.44	2334.09	459.65	-2298.19	-1.3	1.5	4255.2	6.8	212.0
50	6,507	89.90	268.20	95	4215.18	2428.19	456.66	-2393.14	0.7	0.7	4257.6	4.4	198.9
51	6,602	90.60	267.10	95	4214.77	2522.15	452.77	-2488.06	0.7	1.4	4258.8	3.2	184.9
52	6,698	91.70	267.10	96	4212.84	2616.94	447.91	-2583.91	1.1	1.1	4258.5	3.5	169.9
53	6,793	91.70	266.70	95	4210.02	2710.67	442.78	-2678.73	0.0	0.4	4257.3	4.7	154.7
54	6,888	89.00	267.50	95	4209.44	2804.46	437.97	-2773.58	-2.8	3.0	4258.4	3.6	139.8
55	6,983	90.10	267.50	95	4210.19	2898.39	433.83	-2868.48	1.2	1.2	4260.8	1.2	125.5
56	7,078	89.60	268.20	95	4210.44	2992.40	430.26	-2963.41	-0.5	0.9	4262.7	-0.7	111.9
57	7,174	90.10	267.50	96	4210.69	3087.40	426.66	-3059.35	0.5	0.9	4264.6	-2.6	98.1
58	7,269	88.50	268.20	95	4211.85	3181.39	423.10	-3154.26	-1.7	1.8	4267.4	-5.4	84.4
59	7,364	89.00	267.50	95	4213.92	3275.38	419.54	-3249.17	0.5	0.9	4271.1	-9.1	70.7

SURVEY CALCULATION REPORT

Minimum Curvature Method

Bit to Survey Offset: 49 Feet

Total Declination Correction: 8.949 Degrees

Bit to Survey Offset: 49 Feet

[illegible]



irectional Services

Job Number: 0611175051906

Company: Parallel Petroleum Corp.

Lease/Well: Pandoras Box 1921-8 Federal, Well #1

Location: Eddy County, New Mexico

Rig Name: Patterson #624

RKB: 22'

G.L. or M.S.L.: GL

State/Country: New Mexico/USA

Declination: 8.96°

Grid: East To Grid

File name: F:\SURVEY\2006SU~1\PARALL~1\PBOX1921.SVY

Date/Time: 28-Dec-06 / 14:50

Curve Name: Surface - 7460' M.D.

We hereby certify that our survey data from
Surface MD to 7460' MD is, to the best of
our knowledge a true and accurate account of
the well bore.

Dana Suttie

12-28-06

Multi-Shot

Date

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane .00
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
100.00	1.00	275.81	99.99	.09	-.87	.09	.87	275.81	1.00
200.00	1.25	287.78	199.98	.51	-2.77	.51	2.82	280.41	.34
300.00	1.25	228.76	299.96	.12	-4.63	.12	4.64	271.53	1.23
400.00	2.00	271.73	399.92	-.54	-7.20	-.54	7.22	265.69	1.38
500.00	1.00	297.69	499.88	-.08	-9.72	-.08	9.72	269.50	1.18
600.00	1.00	99.66	599.88	.17	-9.63	.17	9.63	271.04	1.98
700.00	1.75	134.62	699.85	-1.04	-7.68	-1.04	7.75	262.26	1.09
800.00	2.50	126.58	799.78	-3.42	-4.84	-3.42	5.93	234.79	.81
900.00	3.75	117.54	899.63	-6.23	-.19	-6.23	6.23	181.76	1.34
1000.00	4.00	129.48	999.40	-9.96	5.40	-9.96	11.33	151.53	.84
1100.00	3.50	118.33	1099.19	-13.62	10.78	-13.62	17.37	141.65	.88

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
1200.00	2.75	129.31	1199.04	-16.59	15.32	-16.59	22.59	137.28	.96
1300.00	2.50	121.29	1298.94	-19.25	19.04	-19.25	27.07	135.30	.44
1400.00	2.00	109.27	1398.86	-20.95	22.55	-20.95	30.79	132.89	.68
1500.00	1.25	107.25	1498.82	-21.85	25.24	-21.85	33.39	130.88	.75
1600.00	1.25	85.23	1598.80	-22.09	27.37	-22.09	35.17	128.90	.48
1700.00	1.75	92.20	1698.76	-22.05	29.98	-22.05	37.22	126.34	.53
1800.00	1.50	99.16	1798.72	-22.32	32.80	-22.32	39.68	124.23	.32
1900.00	1.00	162.13	1898.70	-23.36	34.36	-23.36	41.55	124.21	1.37
2000.00	.75	46.11	1998.70	-23.74	35.10	-23.74	42.37	124.07	1.49
2100.00	.25	266.08	2098.69	-23.30	35.36	-23.30	42.34	123.38	.96
2200.00	1.00	85.10	2198.69	-23.24	36.01	-23.24	42.85	122.84	1.25
2300.00	1.00	78.12	2298.67	-22.98	37.73	-22.98	44.18	121.35	.12
2400.00	1.00	114.14	2398.66	-23.16	39.38	-23.16	45.69	120.46	.62
2500.00	1.00	175.16	2498.65	-24.39	40.25	-24.39	47.06	121.21	1.02
2600.00	1.00	103.16	2598.64	-25.46	41.17	-25.46	48.41	121.73	1.18
2700.00	1.00	221.21	2698.63	-26.31	41.45	-26.31	49.09	122.41	1.71
2800.00	1.00	3.23	2798.62	-26.10	40.92	-26.10	48.54	122.53	1.89
2900.00	4.00	352.21	2898.52	-21.77	40.50	-21.77	45.98	118.26	3.02
3000.00	5.00	2.25	2998.21	-13.96	40.20	-13.96	42.55	109.15	1.27
3100.00	7.50	8.31	3097.61	-3.14	41.31	-3.14	41.43	94.35	2.58
3200.00	10.50	7.33	3196.36	12.35	43.42	12.35	45.14	74.12	3.00
3300.00	14.00	358.20	3294.08	33.49	44.20	33.49	55.46	52.85	3.99
3400.00	12.50	357.25	3391.42	56.39	43.30	56.39	71.10	37.52	1.52
3500.00	12.50	356.24	3489.05	78.00	42.07	78.00	88.62	28.34	.22
3600.00	12.00	356.28	3586.77	99.17	40.69	99.17	107.20	22.31	.50
3700.00	12.50	357.31	3684.49	120.36	39.51	120.36	126.67	18.17	.55
3800.00	13.00	359.36	3782.03	142.41	38.87	142.41	147.62	15.27	.67
3900.00	13.00	358.36	3879.46	164.90	38.43	164.90	169.32	13.12	.22
4000.00	13.00	.43	3976.90	187.39	38.19	187.39	191.25	11.52	.47
4100.00	12.50	.47	4074.43	209.46	38.36	209.46	212.95	10.38	.50
4200.00	12.75	.48	4172.02	231.32	38.54	231.32	234.51	9.46	.25
4300.00	12.50	358.46	4269.60	253.17	38.34	253.17	256.06	8.61	.51

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
4400.00	11.50	359.43	4367.41	273.96	37.95	273.96	276.57	7.89	1.02
4500.00	9.50	5.48	4465.74	292.14	38.64	292.14	294.69	7.54	2.28
4600.00	8.00	4.40	4564.57	307.30	39.97	307.30	309.88	7.41	1.51
4700.00	7.00	356.26	4663.72	320.32	40.10	320.32	322.82	7.14	1.46
4800.00	4.00	7.26	4763.25	329.86	40.14	329.86	332.29	6.94	3.17
4900.00	1.00	354.17	4863.14	334.19	40.50	334.19	336.63	6.91	3.03
5000.00	.75	147.09	4963.14	334.51	40.76	334.51	336.98	6.95	1.70
5100.00	.75	155.02	5063.13	333.36	41.40	333.36	335.92	7.08	.10
5200.00	1.25	117.93	5163.11	332.26	42.64	332.26	334.98	7.31	.79
5300.00	1.25	152.85	5263.09	330.78	44.10	330.78	333.70	7.59	.75
5400.00	1.00	153.78	5363.07	329.02	44.98	329.02	332.09	7.78	.25
5500.00	.75	170.30	5463.06	327.60	45.48	327.60	330.74	7.90	.35
5600.00	.50	144.22	5563.05	326.60	45.84	326.60	329.80	7.99	.37
5700.00	.50	133.14	5663.05	325.95	46.42	325.95	329.23	8.10	.10
5800.00	1.00	182.06	5763.04	324.77	46.70	324.77	328.12	8.18	.77
5900.00	1.00	248.99	5863.03	323.59	45.86	323.59	326.82	8.07	1.10
6000.00	.75	92.90	5963.03	323.24	45.70	323.24	326.46	8.05	1.71
6100.00	.75	163.82	6063.02	322.58	46.53	322.58	325.92	8.21	.87
6200.00	.25	185.75	6163.01	321.74	46.69	321.74	325.11	8.26	.53
6300.00	1.25	173.66	6263.00	320.44	46.79	320.44	323.83	8.31	1.01
6400.00	1.00	205.59	6362.99	318.56	46.53	318.56	321.95	8.31	.66
6500.00	1.25	237.44	6462.97	317.19	45.24	317.19	320.40	8.12	.66
6600.00	1.50	262.21	6562.94	316.43	43.02	316.43	319.34	7.74	.64
6700.00	1.50	262.98	6662.91	316.09	40.43	316.09	318.66	7.29	.02
6800.00	1.00	262.75	6762.88	315.82	38.26	315.82	318.13	6.91	.50
6900.00	1.00	254.52	6862.87	315.48	36.55	315.48	317.59	6.61	.14
7000.00	2.00	255.30	6962.83	314.80	34.03	314.80	316.63	6.17	1.00
7100.00	1.25	277.06	7062.79	314.49	31.26	314.49	316.04	5.68	.96
7200.00	1.50	281.82	7162.76	314.89	28.89	314.89	316.22	5.24	.27
7300.00	.50	242.60	7262.75	314.96	27.22	314.96	316.13	4.94	1.16
7400.00	1.25	223.37	7362.73	313.97	26.09	313.97	315.05	4.75	.80
Last Survey Depth Recorded									
7460.00	1.50	272.14	7422.72	313.52	24.85	313.52	314.50	4.53	1.93