Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB No. 1004-0135

BUREAU OF LAND MANAGEMENT		Expires March 31, 2007	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well Oil Well A Gas Well Other		5. Lease Serial No. NM-96210 6. If Indian, Allottee or Tribe Name	
		7. If Unit or CA/Agreement, Name and/or No.	
**BUBMIT IN TRIPLICATE - Other instructions on reverse side		•	
1. Type of Well		NMNM114019X	
Oil Well X Gas Well Other		8. Well Name and No.	
2. Name of Operator		Magellan Federal Unit #1	
Yates Petroleum Corporation		9. API Well No.	
3a. Address 3b. Phone No. (include area code)		30-015-34603	
105 S. 4th Str., Artesia, NM 88210 505-748-1471		10. Field and Pool, or Exploratory Area	
		Undes. North Hackberry Draw; Morrow 11. County or Parish, State	
1650'FSL & 660'FEL of Section 5-T25S-R27E (Unit I, NESE)			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION			
Acidize	Deepen Production (S	start/Resume) Water Shut-Off	
Notice of Intent Alter Casing	X Fracture Treat Reclamation	Well Integrity	
Casing Repair	New Construction Recomplete	Other	
Subsequent Report Change Plans			
Change Frans	Plug and Abandon Temporarily A	Solution	
Final Abandonment Notice Convert to Injection	Plug Back Water Dispos	al	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 2/20/07 Released packer at:11,756'. Unable to go down with packer to release RBP. Packer released. 2/21/07 Unable to release RBP at 12,050'. Jay onto RBP and open bypass. Leave bypass open overnight. 2/22/07 Attempted to release RBP, would not release. Jay off RBP. 2/26/07 Jarred RBP loose at 12,050'. TOOH with RBP. 2/27/07 Set 5-1/2" 17# WL composite plug at 12,050'.			
3/3/07 Frac Morrow 11,880'-12,016' with 35,500g 40# CMHPG 60Q CO2 foam and 50,000# 18/40 Ultraprop. Spearhead 1500g 7-1/2% Morrow acid. 5-1/2" 17# AS-1 packer w/2.25" on/off tool at 11,672'.			
14. I hereby certify that the foregoing is true and correct			
Name <i>(Printed/Typed)</i> Tina Huert a	Title Regulatory Complia	nce Supervisor	
	Marsh 20, 2027	FOR RECORD	
Signature Date March 20, 2007 THIS SPACE FOR FEDERAL OR STATE OFFICE USEACCEPTED FOR RECORD Approved by Title			
THIS SPACE FOR FEDERAL OR STATE OFFICE USEA			
		MART 2 6 200	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office			

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department of approximate the applicant to conduct operations thereon.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

PETROLE FIRMS.