

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised June 10, 2003

OIL CONSERVATION DIVISION  
 20 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30 015 33907
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EKG Fee
8. Well Number Well # 1
9. OGRID Number 217955
10. Pool name or Wildcat Wildcat: Morrow (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3049'

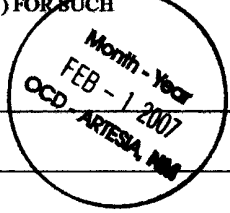
**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other (Injection)

2. Name of Operator  
 OGX Resources, LLC

3. Address of Operator  
 P.O. Box 2064, Midland, TX 79702

4. Well Location  
 Unit Letter E : 1980 feet from the South line and 1980 feet from the West line  
 Section 29 Township 24S Range 28E NMPM Eddy County



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Propose to test Morrow pool <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well is currently downhole commingled in the Wildcat; Cisco (Gas) and Wildcat; Strawn (Gas). Administrative Order DHC-3811.  
 Propose to drill out CIBP @ 11,716' and CIBP @ 12,140'.  
 Set packer @ 12,100' and test Morrow open hole at 12,348-12,446'.  
 Will test and evaluate downhole commingling for the Penn/Atoka and Morrow formations.  
 Current wellbore diagram attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Agent DATE 1-29-07

Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381

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FOR RECORDS ONLY  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 08 2007

Conditions of approval, if any:

OGX Resources, LLC  
 EKO Fee #1  
 - Well Bore Diagram  
 5162008

