

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTMonth - Year  
MAR 30 2007  
OCD - ARTESIA, NMFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
Pogo Producing Company3a. Address  
P.O. Box 10340, Midland, TX 797023b. Phone No. (include area code)  
432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL &amp; 1980' FWL, Section 20, T23S, R31E

5. Lease Serial No.  
NM-38463

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Pure Gold B Federal #18

9. API Well No.

30-015-35311

10. Field and Pool, or Exploratory Area  
Sand Dunes Delaware West

11. County or Parish, State

Eddy County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>drilg operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Intermediate Csg - Drld 11" hole to 4018'. TD reached @ 08:00 hrs 01/26/07. Ran 94 jts 8-5/8" 32# J-55 LT&C csg. Cmt'd w/ 1200 sks 35:65 POZ @ 12.4 ppg followed by 200 sks Cl C + 1% CaCl2 @ 14.8 ppg. Plug down @ 05:30 hrs 01/27/07. Circ 381 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test to 2000#. Test csg to 1000# for 30 mins ok.


TD & Production Csg - Drld 7-7/8" hole to 8084'. TD reached @ 23:30 hrs 02/06/07. Logged well w/ Halliburton. Ran 202 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Cmt'd 1<sup>st</sup> stage w/ 450 sks Cl C + add @ 14.1 ppg. Cmt'd 2<sup>nd</sup> stage w/ 700 sks Cl C + add @ 14.1 ppg. Cmt'd 3<sup>rd</sup> stage w/ 325 sks 35:65:6 POZ C @ 12.4 ppg followed by 100 sks Cl C + 1% CaCl2. Circ 13 sks to surface. Test csg to 3000# ok. Ran CBL 02/27/07.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cathy Wright

Title Sr. Eng Tech

Signature



Date 03/26/07

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Pogo Producing Company  
P.O. Box 10340  
Midland, TX 79702-7340

Pure Gold "B" Federal # 18  
Eddy County, New Mexico

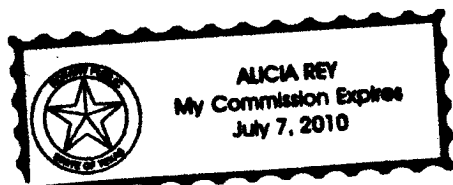
Month - Year  
MAR 30 2007  
OCD - ARTESIA, NM

327	3.27	1/4	0.44	1.43	1.43
630	3.03	1/2	0.88	2.65	4.08
827	1.97	1	1.75	3.45	7.53
1080	2.53	3/4	1.31	3.32	10.85
1332	2.52	3/4	1.31	3.31	14.16
1585	2.53	1	1.75	4.43	18.59
1838	2.53	3/4	1.31	3.32	21.91
2091	2.53	1/2	0.88	2.21	24.12
2407	3.16	1 1/4	2.19	6.91	31.03
2596	1.89	3/4	1.31	2.48	33.51
2817	2.21	3/4	1.31	2.90	36.41
3069	2.52	1 1/2	2.63	6.62	43.03
3215	1.46	3/4	1.31	1.92	44.94
3514	2.99	3	5.25	15.70	60.64
3705	1.91	3 1/2	6.13	11.70	72.34
3831	1.26	2	3.50	4.41	76.75
3989	1.58	3	5.25	8.30	85.05
4082	0.93	2 1/4	3.94	3.66	88.71
4241	1.59	2 1/4	3.94	6.26	94.97
4398	1.57	2 3/4	4.81	7.56	102.52
4556	1.58	2 1/4	3.94	6.22	108.75
4716	1.60	3	5.25	8.40	117.15
4937	2.21	2	3.50	7.74	124.88
5190	2.53	2	3.50	8.86	133.74
5474	2.84	1	1.75	4.97	138.71
5855	3.81	1 1/4	2.19	8.33	147.04
6138	2.83	1 3/4	3.06	8.67	155.71
6485	3.47	1 1/2	2.63	9.11	164.82
6706	2.21	1 3/4	3.06	6.77	171.58
6926	2.20	2	3.50	7.70	179.28
7181	2.55	1 3/4	3.06	7.81	187.09
7465	2.84	1 3/4	3.06	8.70	195.79
7719	2.54	1 1/2	2.63	6.67	202.46
7909	1.90	1	1.75	3.33	205.78
8084	1.75	1 1/2	2.63	4.59	210.38

  
Archie Brown - General Manager

The attached instrument was acknowledged before me on the 22nd day of February, 2007 by  
Archie Brown - General Manager, CapStar Drilling, L.P.

  
Notary Public



CONFIDENTIAL