Schmit To Appropria State Lease - 6 copies			3	State of New N	Mexico						Form C-105	
Fee Lease - 5 copies Energy, Minerals as				Minerals and Na	Natural Resources			Revised June 10, 2003				
District 1							ſ	WELL API	VO.			
District II	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> Oil Conservation Division							30-015-35209				
1301 W. Grand Avenue, Artesia, NM 88210				5 Indicate Type of Lease								
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Franci					rancis D	r.	STATE S FEE					
District IV Santa Fe, NM 87505						ţ	State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPORTAND LOG												
	OMPLETION	OR RECO	MPL	ETION REPOI	RIAND	HQG						
la. Type of Well:	LL 🛛 GAS WI	ELL DRY	, D	OTHER /				7. Lease Name	or Unit Agr	eement Na	ame	
OIL WEI	LL M GAS WI	CLL [] DK	Ļ	OTHER	Month -	/ecs /	-					
b. Type of Comp				[	100 - 6	200/						
	VORK DEE	PEN ∐ PLU∙ BAC	G ∐	DIFF. RESVR. DOTH	ΑΓΙΙ • <b>ΤΟΑ «</b> ΑΒΈ	ESIA, NM		Ugly Stik State				
2. Name of Operator	OVER	BAC	<u>v</u>	KESVK. L. OLI	900	-		8. Well No.				
2. Italie of Operate	л			`				o				
		Marbob Ener	gy Corpo	oration						1		
3. Address of Opera	ator							9. Pool name or	Wildcat			
	PC	D Box 227, Artes	ia NM	88211-0227				Artesia; Queen-Grayburg-San Andres				
4. Well Location		5 Box 227, Artes	14, 14141	86211-0221				Aite	sia, Queen-	Grayourg-	-San Andres	
Unit Letter	0_:	854 Feet From	n The	South	Line	and	16	550 Feet	From The		EastLine	
Continu	2	Township	1	9S Range	. 2	7E	NIN.	1PM	Edo	le,	County	
Section 10. Date Spudded	2 11. Date T.D. Re			9S Range npl. (Ready to Prod.)				RKB, RT, GR,		-	Casinghead	
1/29/07	2/4/07		<b>Juil</b> Co.	3/23/07	15.	Elevations (		517' GL		. II. Elevi	Cusingness	
15. Total Depth	16. Plug E	Back T.D.	17. If I	Multiple Compl. How	Many	18. Interv	als	Rotary Tools	L	Cable T	ools	
			1	nes?	•	Drilled B	у			!		
2800'		1965'	<u> </u>			<u> </u>		0 – 280		<u> </u>		
19. Producing Inter	val(s), of this com							20	. Was Dire		rvey Made Io	
21 7 51	104 I P		- 1/10	' Grayburg				1 22 37 37-11-0	N 4	IN	10	
21. Type Electric at	nd Other Logs Rur		, Csng					22. Was Well (	orea	No		
22		DLL			DD /D au	4 11	<u> </u>		.11\	110		
23.		TAR L D /DT		SING RECOR			urm			T	(OLDER DITLED	
CASING SIZI	E WEIG	HT LB./FT.	<del> </del>	DEPTH SET		LE SIZE		CEMENTING		An An	MOUNT PULLED	
8 5/8"		24#	376' 2777'		12 1/4"		400 sx 445 sx		<del>                                       </del>	None		
5 ½"		17#		2111	7 7/8"		443 8X		ļ	Nonq		
										ļ		
			1	75.55.55.55								
24.	TOR	DOTTOM	LIN	ER RECORD	SCREEN		25. SIZ		BING RE		DACKED CET	
SIZE	ТОР	BOTTOM		SACKS CEMENT	SCREEN		312	2 7/8"	DEPTH S		PACKER SET	
	<del></del>				<del> </del>		<u> </u>	2 1/0	1//	4		
D Counties a	1 (1-41	1		<u> </u>	27 10	D CHOT	L.	A CTUDE CEN	CENTER CO	LIEEZE	Fmc	
26. Perforation re	ecord (interval, size	e, and number)				NTERVAL		ACTURE, CEN				
	2428' - 2510' (10	) shots); CIBP se	@ 2400	,,		3' - 2510'		AMOUNT AND KIND MATERIAL USED Acdz w/ 1000 gal NE Fe 15% HCl				
2142	2' - 2036' (10 shot			2000'	2142' – 2036' Acdz w/1000 gal NE Fe 15%, Frac w							
	1694' ~	1710' (30 shots)		1694' – 1710'				Acdz w/1000 gal NEFe 7½%,Frac w/60K# sand				
				DD/	<del></del>			Acuz W/100	o gai NE	1 6 / /2/0	,11ac W/OOK# Salid	
Date First Production		Destarding Mad	L - 1 /F/-		ODUCT		١	W-11 Ct-1 - (	D			
Date First Production	on	Production Met	noa ( <i>Fio</i>	wing, gas lift, pumpin	ig - size and	і туре ритр,	,	Well Status (	roa. or sn	ut-in)		
3/24/	/07			Pumping					I	Producing		
Date of Test	Hours Tested	Choke Size	J	Prod'n For	Oil - Bbl	,	Gas	- MCF	Water - Bl	ol.	Gas - Oil Ratio	
3/28/07	24			Test Period		2		233	98	)		
Flow Tubing	Casing Pressure	Calculated	<u></u>	Oil - Bbl.		MCF		Water - Bbl.			PI - (Corr.)	
Press.	Casing 1 resource	Hour Rate	· I	o 20	1		- 1	20	00	14110) 11.	(00///)	
	]											
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By												
Sold Owen Puckett												
30. List Attachments												
Logs, Deviation Survey												
31 .I hereov certit	y that the inform	ation shown on	both si	des of this form as	true and c	omplete to	the	best of my know	ledge and	belief		
1 1/1	1. 1.		١			•			J	3		
<sub>a</sub>	1 /000	Think.		rinted	n	TP:41 -	D	duation A 1	4	Data	4/2/07	
Signature Signature	400	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	1 Oji	Name Diana J.	Briggs	i itle	rro	duction Analy	st	Date	4/3/0/	
E-mail Address	production	amarbob co	1									
E-mail Address production marbob.com												

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sc	outheaste	rn New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon	T. Ojo Alarho	T. Penn. "B"				
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates		T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison				
T. Queen 12	262'	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg		T. Montoya	T. Mancos	T. McCracken				
T. San Andres 20	004'	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta		T. McKee	Base Greenhorn	T. Granite				
T. Paddock		T. Ellenburger	T. Dakota	T				
T. Blinebry		T. Gr. Wash	T. Morrison	T.				
T.Tubb		T. Delaware Sand	T.Todilto	T				
T. Drinkard		T. Bone Springs	T. Entrada	T				
T. Abo		T.	T. Wingate	T				
T. Wolfcamp		T.	T. Chinle	T.				
T. Penn		T.	T. Permian_	T				
T. Cisco (Bough C) T.			T. Penn "A"	T				

OIL OR GAS SANDS OR ZONES No. 1. from.....to..... No. 3, from.....to.... No. 2. from.....to..... No. 4. from.....to... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to.....feet..... No. 2, from......to.....feet.... No. 3, from......to.....feet..... LITHOLOGY RECORD (Attach additional sheet if necessary)

Thickness To

Thickness

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				:		!	



## **Permian Drilling Corporation**

P. O. Box 726



Fax (505)393-2448

Hobbs, New Mexico 88241

Month - Year APR - 6 2007 OCD - ARTESIA, NM

-FH 2 3 2007

## **INCLINATION REPORT**

DATE:

2/15/2007

WELL NAME AND NUMBER: Ugly Stick St #1

LOCATION:

Eddy Co., NM

**OPERATOR:** 

MARBOB ENERGY CORP.

DRILLING CONTRACTOR:

PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.00 0.75 1.00 1.00 1.00 0.75	297 749 1247 1724 2224 2704				
<del></del>					

**Drilling Contractor:** 

Permian Drilling Incorporation

Sherry Coskrev Regulatory Clerk

My Commission Expires:

flue 12, 2010

\_ day of <u>Frebruary</u>,

ApplelaBBlue