

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
S OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Stephens & Johnson Operating Co.	3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249	4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>13</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	6. State Oil & Gas Lease No. OG-784	7. Lease Name or Unit Agreement Name: East Millman Pool Unit Tract 4 8910169240	8. Well Number 6	9. OGRID Number 019958	10. Pool name or Wildcat Millman Yates-SR-QN-GB-SA, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3368' DF									
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>									
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____									
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____									

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Convert to water injection well <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NM OCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

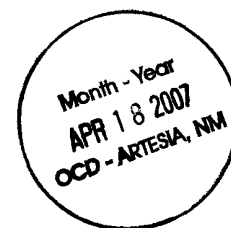
SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 4-13-07

Type or print name William M. Kincaid E-mail address: mkincaid@sjoc.net Telephone No. (940) 723-2166

For State Use Only
APPROVED BY [Signature] TITLE Gerry Guye Deputy Field Inspector District II - Artesia DATE APR 19 2007

Conditions of Approval, if any:

Stephens & Johnson Operating Co.
East Millman Unit No. 4-6 (30-015-10105)
Eddy County, New Mexico



Well Data:

Surface Casing: 8 5/8", 24 lb/ft, set @ 418' w/350 sx cmt
TOC @ surf.
Production Casing: 4 1/2", 9.5 lb/ft, set @ 2300' w/250 sx cmt
TOC @ 1040' by Temperature Survey
Perforations: 2095'-2218'
Tubing: 65 jts (2042') 2 3/8" Poly lined tbg.
Packer: 4 1/2" Baker AD-1 plastic coated packer set @ 2045'.
Csg-tbg annulus filled w/corrosion inhibited fluid.

4-5-2007 Pressured csg-tbg annulus to 550 psig. 30 minutes later pressure
was at 555 psig. Passed MIT. Well converted to Water Injection
Well status.

