

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Co., LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

NESE 1480' FSL & 660' FEL

Lot I Sec 10 - T19S-R31E

5. Lease Serial No.

NMNM-055493

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NM 117808

8. Well Name and No.

Acme 10 Fed Com 1

9. API Well No.

30-015-35063

10. Field and Pool, or Exploratory

Lusk; Morrow (Gas), West

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Change to
Original APD

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Co., LP respectfully request permission to deviate from the initial APD and change the following:

Change intermediate casing grade from / to:

0 - 4600': 8 5/8" 32# J-55 & HCK-55 LT&C casing to

0 - 4100': 9 5/8" 40# J-55 BT&C casing & 4100' - 4600': 9 5/8" 40# HCK-55 BT&C casing.

Change production hole size from / to:

7 7/8" hole 5 1/2" 17# HP-110 LT&C casing to

8 3/4" hole 5 1/2" 26# HP-110 LT&C casing.

Casing depth to remain the same.

*Cement on 5 1/2" to extend a minimum
of 200' inside the intermediate casing,*

Devon Energy Production Co., LP also respectfully advises of a rig layout change (see attachment).

14. I hereby certify that the foregoing is true and correct

Signed

Name

Stephanie A. Ysasaga

Title

Sr. Staff Engineering Technician

(This space for Federal or State Office use)

Approved by

Title

Conditions of approval, if any:

Date

Date

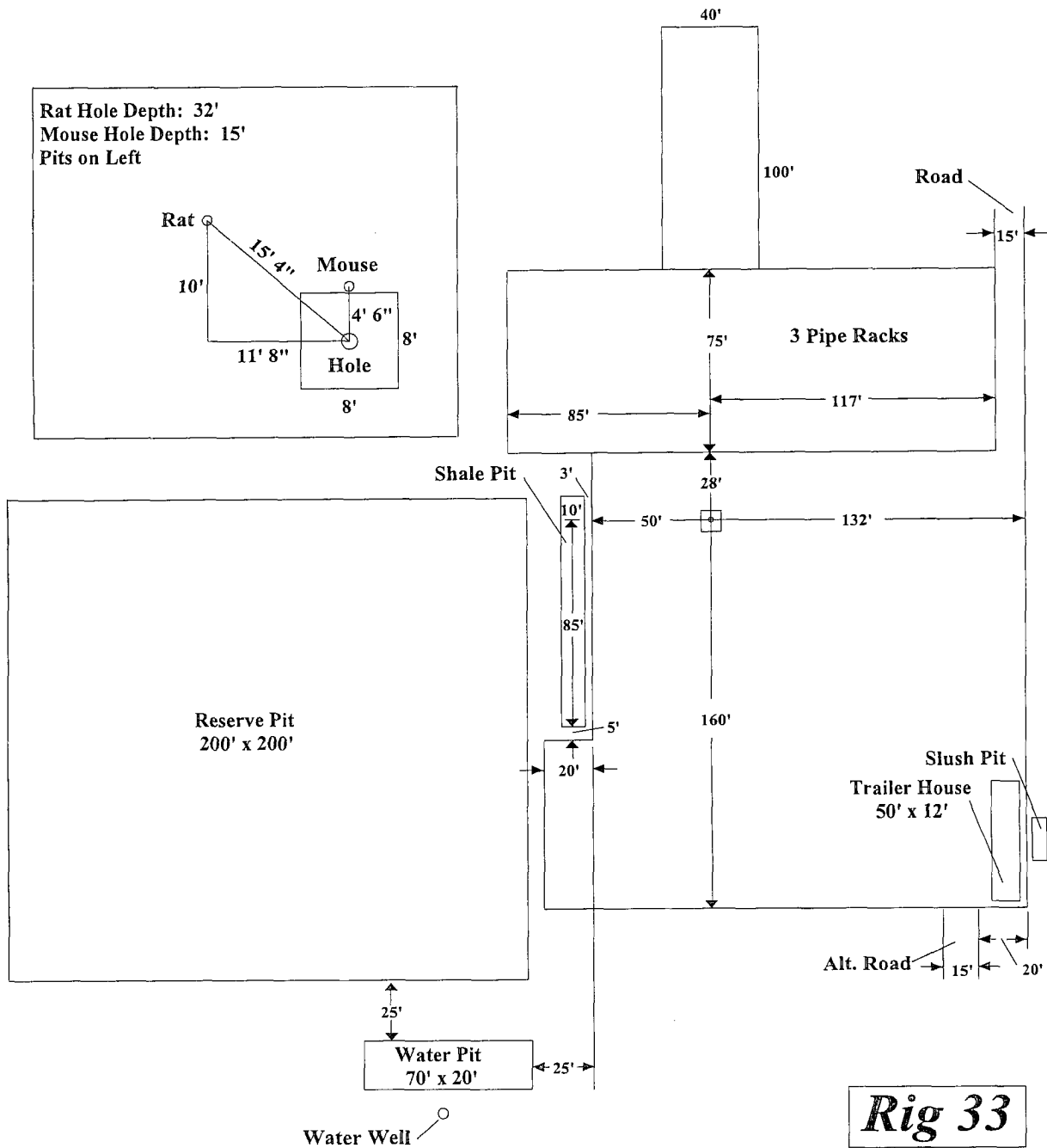
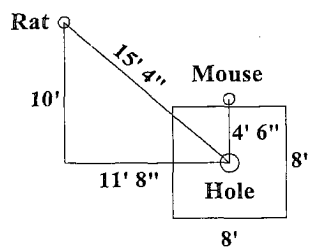
APR 23 2007

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statement or representation in any matter within its jurisdiction.

*See Instruction on Reverse Side

PETROLEUM ENGINEER

Rat Hole Depth: 32'
 Mouse Hole Depth: 15'
 Pits on Left



Rig 33

REV. 13 Oct 99