District I 1625 N. French Dr., Hobbs, NM 88240 District II

Sr. Eng Tech E-mail Address:

Date:

wrightc@pogoproducing.com

04/16/07

Phone:

432-685-8100

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				12	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				MOTH AFTER AND IN IT TO AMENDED REPORT			
1220 S. St. Fran	cis Dr., San I.				Santa Fe, Ni LOWABLE		гно	RIZATIO	ON TO		AMENDED REPOR' SPORT]
¹ Operator n Pogo Produc P. O. Box 10 Midland, TX	Address pany		101111111111111111111111111111111111111	This is a second		² OGRID Number 017891 ³ Reason for Filing Code/ Effective Date NW						
⁴ API Numbe			5 Pool Name	-lawara V	XX14				⁶ Pool Code			
30 – 015-35 7 Property C		Sand Dunes Delaware West 8 Property Name								Well Num	nber	-
II. 10 Surface Location				Pure Gold A Federal						.5		
Ul or lot no. Sectio A 21		Towns 235	ship Range S 31E	Lot Idn	Feet from the 480	North/South Line North		Feet from t	the Eas	st/West line East	County Eddy	
UL or lot no.	ttom Ho			Lot Idn	Feet from the	North/South	- line	Feet from t	the Eas	st/West line	e County	٦
UL or lot no. Section		IUWna	301p Kange	Louis	reet from the	Northsouth	line	rect irom	Last West II		County	
12 Lse Code F Code P		Code	Da	d 14 Gas Connection Date 04/10/07		mit Number	¹⁶ C-129 Effective		ive Date	17 C-	-129 Expiration Date	
III. Oil a		Trans	sporters		19 77						20 0 0 0 0 0	
¹⁸ Transpor OGRID		¹⁹ Transporter Name and Address									²⁰ O/G/W	
034053		Plains Marketing #10 Desta Drive, Suite 200E									O	_
		Midland, TX 79705								2. 1 3. 1 3. 1 3. 1 4. 1 4. 1 4. 1 4. 1		35
36785		Duke Energy Services P. O. Box 50020									G	_
Managara da de granda y ser esta de la companya del companya del companya de la c		Midland, TX 79710 CONFIDENTIAL										
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								-141141	-			
IV. Well												_
²¹ Spud Da 03/03/07	'		eady Date 4/10/07		²³ TD 8261	²⁴ PBTD 8206		7868	orations 3-8058		²⁶ DHC, MC	,
²⁷ Ho	ole Size		28 Casing	g & Tubin	ıg Size	²⁹ Depth Se		et			30 Sacks Cement	
17-1/2		13-3/8				6				650 sks		
11			8-5/8			4110				1500 sks		
7-7/8		5-1/2		5-1/2		8261				1917 sks		
				2-7/8		7 ?	808					
V. Well Test Da 31 Date New Oil 04/10/07		Data 32 Gas Delivery Date 04/10/07			Test Date 04/16/07	³⁴ Test Length 24		h 35 Tbg. 1		Pressure 36 Csg. Pressure		7
³⁷ Choke Size		³⁸ Oil 312		35	⁹ Water 288	⁴⁰ Gas 215					41 Test Method Pumping	_
been complied	with and	that the	of the Oil Cons information gi	iven above				OIL CONS	ERVATI	ON DIVISI	ION	٦
Signature:	M	L	11/40	ht	Approved by:			BRYAN G. ARRANT				
Printed name: Cathy Wright						Title: DISTRICT II GEOLOGIST						
Title: Sr. Eng Tech						Approval Date: APR 1 7 2007						
E-mail Address	s:										•	- 17