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1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

May 27, 2004

Morth 9 200 Submit to appropriate District Office

APR ARTESIA MARKETTA AMERICAN

Oil Conservation Division worth of the 1220 South St. Francisco Santa Fe, NM 87505

SDX Resources, Inc. PO Box 5061						020451 OGRID Number				
PO Box 3061 Midland, TX 79704						30 - 9/5 - 35562				
³ Prope	erty Code	—г			Property Name		130-015	- 3331	Well No.	
_	25197	ł	Kersev State						3	
	711-7/		Proposed Pool 1	, , , , , , , , , , , , , , , , , , , 		1	10 Propo	osed Pool 2		
Arteisa, GI	-YE 968		-				•			
				7	Surface Loc	ation				
UL or lot no. Section To		Township	wnship Range I		Lot Idn Feet from the		Feet from the	East/West l	ine County	
, , , . ,		28E	16		South	990	East	Eddy		
			⁸ Propo	sed Bottom H	lole Location I	Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West l	line County	
	1	L		A dditie	onal Well In	formation	L	L		
11 Work	Type Code		12 Well Type Cod		13 Cable/Rotar		¹⁴ Lease Type Code	T	15 Ground Level Elevation	
N O			0		Rotary		State		3673'	
	fultiple		17 Proposed Dept	h	18 Formation	T	19 Contractor		²⁰ Spud Date	
	No		4000'	Yeso			United Drlg		5/15/07	
Depth to Grou	nowater	>50 < 100		Distance from n	nearest fresh water	well >1000	Distance from	nearest stirrac	ce water >1000	
Closed	l-Loop System	m 🗆	21	Dropogod (resh Water X Brine Cement Progra	Diesel Oil-based	☐ Gas/Air [<u> </u>	
				Proposed C	Jasing and C	ement Progra				
			1				1			
Hole Si			ng Size	Casing weigh		Setting Depth	Sacks of Cer		Estimated TOC	
Hole Si 12-1/4			ng Size	Casing weigh			1		Estimated TOC Surf	
	4"	8-3			ht/foot	Setting Depth	Sacks of Cer	CI C		
12-1/	4"	8-3	5/8"	24#	ht/foot	Setting Depth 450°	Sacks of Ce	CI C	Surf	
12-1/	4"	8-3	5/8"	24#	ht/foot	Setting Depth 450°	Sacks of Ce	CI C	Surf	
12-1/4 7-7/8 2 Describe the bescribe the bes	4" ne proposed plowout previil a 12-Run OH on.	program. If the vention program. 1/4" hole logs. Run	his application is am, if any. Use act to appx 450 n 5-1/2" csg	24# 14# to DEEPEN or P. dditional sheets if 2 & set 8-5/ & circ cmt.	LUG BACK, give necessary. /8" surf csg t	Setting Depth 450' 4000' the data on the presented 450'. Circ Ciso zone & stin	350 SX C 350 POZ + 4	cl C 00 Lite nd proposed rill 7-7/8' sary for 6	Surf Surf	
12-1/4 7-7/8 2 Describe the bescribe the bes	he proposed blowout previil a 12-Run OH on.	program. If the vention program. If the vention program and 1/4" hole logs. Run levels are	his application is am, if any. Use act to appx 450 n 5-1/2" csg	24# 14# to DEEPEN or P. dditional sheets if 2 & set 8-5/ & circ cmt. dd to be high	LUG BACK, given necessary. /8" surf csg to perf the Year enough to the best	Setting Depth 450' 4000' the data on the present of 450'. Circ Coso zone & stirrequire a H2S	Sacks of Cen 350 sx C 350 POZ + 4 ant productive zone and class C cmt. Drawlate as necess Contingency P	nd proposed strill 7-7/8' sary for other	Surf Surf Surf new productive zone. hole to TD optimum	
12-1/4 7-7/8 2 Describe the bescribe the bes	he proposed blowout previil a 12-Run OH on. ed H2S lattify that the dge and beliaccording to	program. If the vention program. If the vention program and the logs. Run levels are information at the logs. I further to NMOCD at the logs.	his application is am, if any. Use act to appx 450 n 5-1/2" csg not expecte given above is truccertify that the equidelines X, a general form.	24# 14# to DEEPEN or P. ditional sheets if ' & set 8-5/ & circ cmt. d to be high and complete to Irilling pit will b	LUG BACK, given necessary. /8" surf csg to the Year enough to the best	Setting Depth 450' 4000' the data on the present of 450'. Circ Coso zone & stirrequire a H2S	Sacks of Cen 350 sx C 350 POZ + 4 ant productive zone and productive zone and productive zone and class C cmt. Draulate as necess Contingency P	nd proposed fill 7-7/8' sary for of the lan.	Surf Surf Surf New productive zone. Thole to TD optimum	
12-1/4 7-7/8 2 Describe the bescribe the bes	atify that the dge and beliaccording to ternative O	program. If the vertical program. If the vertical program of the vertical prog	to appx 450 n 5-1/2" csg not expecte given above is trucertify that the equidelines X, a get a plan	24# 14# to DEEPEN or P. ditional sheets if ' & set 8-5/ & circ cmt. d to be high and complete to Irilling pit will b	LUG BACK, given necessary. /8" surf csg to perf the Year enough to the best leed of the best leed l, or an App	Setting Depth 450' 4000' the data on the presented 450'. Circ Coso zone & sting require a H2S OIL Coved by:	Sacks of Cen 350 sx C 350 POZ + 4 ant productive zone and class C cmt. Drawlate as necess Contingency P	cl C 00 Lite nd proposed rill 7-7/8' sary for o	Surf Surf Surf NT	
12-1/4 7-7/8 2 Describe the bescribe the be	tify that the dge and beliaccording to ternative O	program. If the vertical program. If the vertical program of the vertical prog	his application is am, if any. Use act to appx 450 n 5-1/2" csg not expecte given above is truccertify that the equidelines X, a general form.	24# 14# to DEEPEN or P. ditional sheets if ' & set 8-5/ & circ cmt. d to be high and complete to Irilling pit will b	LUG BACK, give necessary. /8" surf csg the Year of the Year of the Year of the Year of the best of the best of the best of the best of the Year of the Year of the best of the Year of the best of the best of the Year of the best of the Year of the best of the Year of the Year of the best of the Year of th	Setting Depth 450' 4000' the data on the present of 450'. Circ Coso zone & stirr require a H2S OIL Covered by:	Sacks of Cer 350 sx C 350 POZ + 4 and productive zone zone zone zone zone zone zone zon	cl C 00 Lite nd proposed rill 7-7/8' sary for o	Surf Surf Surf Note to TD Surf Surf Surf Surf Surf Surf Surf Surf	
12-1/4 7-7/8 2 Describe the bescribe the bes	tify that the dge and beliaccording to ternative O Bonnie Artitory Tech	program. If the vertical program. If the vertical program of the vertical prog	his application is am, if any. Use act to appx 450 n 5-1/2" csg not expecte given above is truccertify that the equidelines X, a ged plan .	24# 14# to DEEPEN or P. ditional sheets if ' & set 8-5/ & circ cmt. d to be high and complete to Irilling pit will b	LUG BACK, give necessary. /8" surf csg the Year of the Year of the Year of the Year of the best of the best of the best of the best of the Year of the Year of the best of the Year of the best of the best of the Year of the best of the Year of the best of the Year of the Year of the best of the Year of th	Setting Depth 450' 4000' The data on the present of 450'. Circ (So zone & stirrequire a H2S) OIL (Troved by:	Sacks of Cer 350 sx C 350 POZ + 4 and productive zone zone zone zone zone zone zone zon	cl C 00 Lite nd proposed rill 7-7/8' sary for o	Surf Surf Surf NT	

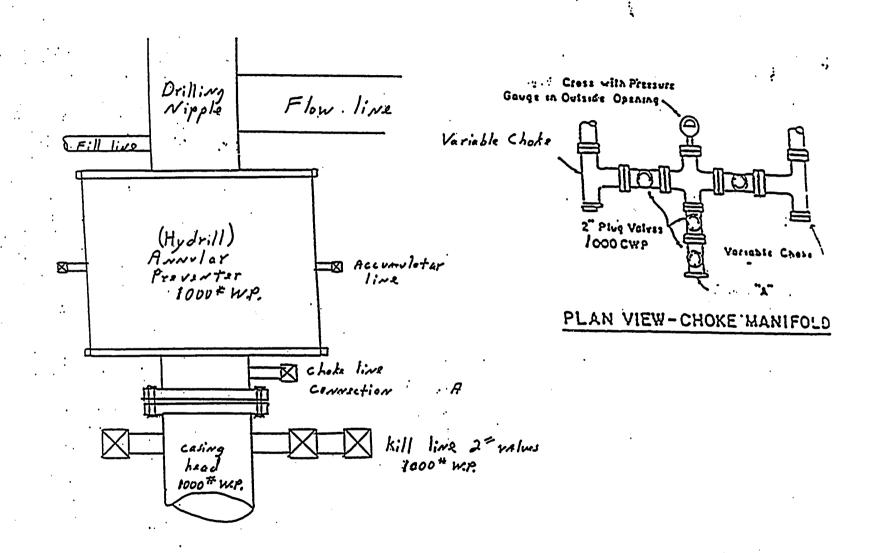


Exhibit #

District I

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410 District_IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Linerals & Natural Resources Department KPH 1920

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 jubmit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		•	WELL L	OCATIO	N AND AC	REAGE DEDI	CATION PLA	<u>.T</u>		
1	-	2 Pool Code 96830			3 pool Name Artesia, GL-YE					
4 Property 25197		5 Property Name KERSEY STATE					6 V	6 Well Number		
7 OGRID No. 020451 S				SD	8 Operator Name DX RESOURCES, INC.				9 Elevation 3673	
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
I	<i>32</i>	17-S 28-E			1650	SOUTH	990	EAST	EDDY	
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acre	s 13 Joint	orinfili 14 C	noitabiloeno	Code 15	Order No.					
40										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		17 OPERATORS CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my isenskedge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bettom hole location or hose a right to drift this well at this location pursuant to a comtroo with an owner of such mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order herestofore entered by the division.
		Signature Date Bonnie Atwater
,		Printed Name
	, , ,	18 SURVEYOR CERTIFICATION
	LAT N32.78829 LON W104.19255	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	990'	APRIL 12, 2007 Date of Survey Signature and Self of Professional Surveyor:
	1650'	RECOMMETICO RECOMMETICO SAID SAID
		Certificate Number SION DAN R. REDDY NW PEEPS #\$412